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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|----------------------------|--|
| 5a. Indicate Type of Lease | State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
|----------------------------|--|

5. State Oil & Gas Lease No.

B-1732-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Dual | 7. Unit Agreement Name |
| 2. Name of Operator Gulf Oil Corporation | 8. Farm or Lease Name W. A. Ramsay (NCT-B) |
| 3. Address of Operator Box 670, Hobbs, New Mexico 88240 | 9. Well No. 3 |
| 4. Location of Well UNIT LETTER A 330 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 21-S RANGE 36-E NMPM. | 10. Field and Pool, or Wildcat Paddock & Drinkard |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3500' GL | 12. County Lea |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

Acidized

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6670' FB.

Pulled rods, pump and tubing from both zones. Ran BP and packer on tubing. Set BP at 5216' and packer at 5127' with 18,000# tension. Treated Paddock perforations 5159' to 5169' with 1500 gallons of 28% NE acid. Flushed with 1500 gallons of water and 25 barrels of oil. Maximum pressure 700#, minimum 200#, ISIP vacuum, AIR 2 bpm. Swabbed and cleaned up. Pulled BP, packer and tubing. Ran Baker lok-set packer on long string of 2-3/8" tubing and set at 6565' with 10,000# tension. Ran short string of 2-3/8" tubing and latched into parallel string anchor at 5192' and set with 8000# tension. Ran rods and pump in both zones and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

SIGNED **C. D. BORLAND**

TITLE **Area Production Manager**

DATE **February 17, 1969**

APPROVED BY 
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE