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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1406)33

Name of Company <b>Gulf Oil Corporation</b>				Address <b>Box 670, Hobbs, New Mexico</b>			
Lease <b>W. A. Ramsey (NCT-B)</b>	Well No. <b>3</b>	Unit Letter <b>A</b>	Section <b>25</b>	Township <b>21-S</b>	Range <b>36-E</b>		
Date Work Performed <b>7-23 to 8-12, 1963</b>	Pool <b>Drinkard &amp; Paddock</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):  
☐ Plugging
 ☐ Remedial Work **Dual complete Paddock W/Existing Drinkard**

Detailed account of work done, nature and quantity of materials used, and results obtained.

**TD 6700'. PBTD 6670'.**

Perforated Paddock zone in 7" casing 5159 - 5169' with 2, 1/2" cone shots per ft. Ran 7" Baker retrievable BP and PB packer on 2-3/8" tubing, set BP at 5214'. Spotted 500 gal 15% NEA over perforations 5159 to 5169'. Raised packer and set at 5107' and squeezed into formation. IR 4 bpm 2900 to 3200#. Flushed with 22 BO. Killed well and POH. Ran 2-3/8" tubing with "J" latch on bottom and Baker parallel anchor. Engaged packer at 6574', set in tension with 8000#. Top of packer at 6565', "J" latch at 6563', SN at 6552', parallel anchor at 5192'. Ran 2-3/8" buttress thread tubing with Baker stinger sub on bottom. Eng. parallel anchor at 5192' and set in tension with 5000#. SN at 5160'. Ran rods and pump in Paddock zone. Placed both zones on production.

Witnessed by <b>O. R. Kemp</b>	Position <b>Production Foreman</b>	Company <b>Gulf Oil Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

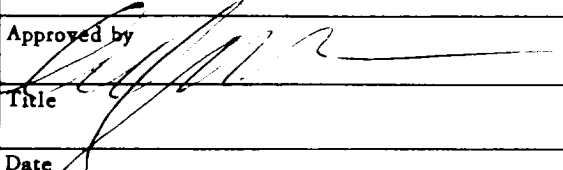
D F Elev. <b>3491</b>	T D <b>6700</b>	P B T D <b>6670</b>	Producing Interval <b>6625-6654' Drk.</b>	Completion Date <b>7-29-63</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>6574'</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>6699</b>	
Perforated Interval(s) <b>6625, 6645 &amp; 6654'</b>				
Open Hole Interval		Producing Formation(s) <b>Drinkard</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>No test taken before dual completion</b>					
After Workover	<b>7-26-63 Pad 7-31-63</b>	<b>60 194</b>	<b>0 206.0</b>	<b>0 15</b>	<b>1062</b>	<b>--</b>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>Area Production Manager</b>
Title <b>Area Production Manager</b>	Position <b>Area Production Manager</b>
Date <b>7-31-63</b>	Company <b>Gulf Oil Corporation</b>