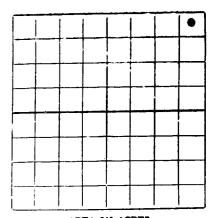
# NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FF LAND OFFICE PRORATION OFFICE

Santa Fe, New Mexico 20

# WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE

If State Land submit 6 Copies

AREA 640 ACRES

/ell No	(4	company or Open	Etor)	W						
'en 140	3	in NE	1/4 of NE	14. of Sec	25	Т	21S	, R	36-E	, NMP
Ded nk	ard	, Ш	/4	Pool,		Lea				Cour
	320		North	line and	ı	330	feet fr	om	East	1
ell is	, <b>m</b> c	icet from		and Gas Lease N		B-1	732-1	<b></b>		
Section52	21-09	20-5 If S	tate Land the Oil	i and Gas Lease 1	io. 15		zlai	17.	***************************************	., 6
rilling Comm	enced	June 20		, 19 <b>63</b> Dril	ling was	Completed.			·····	, 19
me of Drilli	ing Contract	orMore	n Drilling	Co.						•••••••
ldress		Box 1	1919, Hobbs	, New Mexic	0	•••••••		*******		
evation abov	e sea level at	Top of Tubin	g Head 34	91	********	The inf	ormation give	n is to	be kept conf	idential u
				OIL SANDS OR	ZONE	5				
. 1 6	662	5 .,	6654	No	. 4, fror	n		tc		
). 1, Hom				No	. 5. fror	1		to		
). 2, from		tC	),,,,,,,	No		_		ŧo.		
o. 3, from	<del>-</del>	to	)	INC	. o, iroi	·				
			IMP	ORTANT WAT	er sap	r <b>DS</b>				
clude data o	on rate of wa	ter inflow and	elevation to whi	ch water rose in	hole.					
o. 1, from			to	•••••			feet	•••••		
o 2 from							.feet			
J. Z. HUIH			to							
o. 2, from			to				feet	<b></b>		
io. 3, from			to				feet			
o. 3, from			to				feet			
o. 3, from			to				feet			
o. 3, from		r NEW	to	CASING BEA	CORD		feet			
o. 3, from o. 4, from	WEIGHT PER POO	r NEW (USE)	DR AMOUN	CASING BEA	CORD	UT AND	feet		PUR Surfac	Pipe
size	WEIGH	r NEW	DR AMOUN 349 3666	CASING BEA	CORD	UT AND	rerfora	rions	Surfac Interm	Pipe
o. 3, from	WEIGH PER FOO	r NEW USE	or Amoun	CASING REALIST KIND OF SHOE	CORD	UT AND	PERFORA:	rions	PUR Surfac	Pipe
size 13-3/8* 9-5/8*	weigh per pool 148 36	r New CSEI	DR AMOUN 349 3666	CASING BEA	CORD	UT AND	rerfora	rions	Surfac Interm	Pipe
size  13-3/8* 9-5/8*	weigh per pool 148 36	r New CSEI	DR AMOUN 349 3666 3148	CASING BEA	CORD	OUT AND LED FROM	PERFORA:	rions	Surfac Interm	Pipe
size 13-3/8* 9-5/8* * 7**	WEIGH PER POOR 148 36 23	r New CSEI	DR AMOUN 349 3666 3148  MUDDII	CASING BEA	COBD (PU)	CUT AND LED FROM  RECORD	PERFORA?  6625, 66 66514	rions	Surfac Interm Oil St	POSE Pipe ediate ring
size  13-3/8** 9-5/8** 7**  Size of Hole	WEIGH PER POOR 148 36 23 SIZE OF CASING	New	MUDDII	CASING BEAUTHOUSE	OORD (PU)	CUT AND LED FROM  RECORD	PERFORATE 6625, 66	rions	Surfac Interm Oil St	POSE Pipe ediate ring
size 13-3/8* 9-5/8* 7*  Size of Hole	WEIGH PER FOO LAS 36 23 SIZE OF CASING 13-3/84	New New New New New New 362	MUDDII  NO. SACES OF CEMENT	CASING REA  KIND OF SHOE  Guide  Guide  Guide  METHOR USE	NTING OD	CUT AND LED FROM  RECORD	PERFORA?  6625, 66 66514	rions	Surfac Interm Oil St	POSE Pipe ediate ring
size 13-3/8* 9-5/8* * 7*	WEIGH PER POOR 148 36 23 SIZE OF CASING	New	MUDDII	CASING BEAUTHOUSE	NTING	CUT AND LED FROM  RECORD	PERFORA?  6625, 66 66514	rions	Surfac Interm Oil St	POSE Pipe ediate ring

Depth Cleaned Put.....

#### RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

### TOOLS USED

Rotary tools w	ere used from	Q feet	to 670	Qfeet,	and from		feet to	feet
Cable took we	re asea mom				and from	***************************************	teet to	feet
				ODUCTION				
Put to Produc	ing	uly 29,	19	63				
OIL WELL:		ion during the first 24 ho						
	was oil;	% was	emulsion;	23	% wat	er; and	%	was sediment. A.P.I.
	Gravity	38.4						
GAS WELL:	The producti	on during the first 24 ho	urs was		M.C.F.	plus		barrels of
		carbon. Shut in Pressure.						
Length of Tin								
							· · · · · · · · · · · · · · · · · · ·	
IMMSE	INDICATE I	BELOW FORMATION Southeastern New 1		ONFORMA	NCE WI	rh GEOGI	RAPHICAL SECTION  Northwestern 1	
T. Anhy	121	•	Devonian			т.		New Mexico
		т.						
		Т.						
T. Yates	283	<b>3</b> T.	Simpson	•••••	••	т.		
		Т.	McKee	••••••••••	• • • • • • • • • • • • • • • • • • • •	т.	Mencfee	
		3 т.		•••••••••••••••••••••••••••••••••••••••	•••••	т.	Point Lookout	•••••
		T.		•••••••••	•			
		1	Granite	•••••			Dakota	
							Penn	
		_						
		Т,	•••••					
T. Miss	••••••••••••••	т.				T.	•••••	
			FORMAT	TON REC	ORD			
From To	Thickness in Feet	Formatio	on	From	То	Thickness in Feet	Form	ation
36 216 286 306 312 360 670	50 55 54 58 7	Surface sand Red Beds Anhy & Salt Anhy Anhy & Gyp Anhy Anhy & Gyp Iims						

## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the informati	on given herewith is	a complete and correct re	ecord of the well and a	ll work done on it so far
as can be determined from available records.	4			. Work done on 10 to 14

	August 6, 1963
Company or Operator Gulf Oil Corporation	Address Box 670, Hobbs, New Mexico
Name ( )	Position or Title. Area. Production Manager