

OWWO

COUNTY LEA FIELD Blinebry & Paddock STATE NM MN 20142  
 OPR GULF OIL CORP. MAP  
 3 Ramsay, W. A. (NCT-B)  
 Sec 25, T-21-S, R-36-E CO-ORD  
 330' FNL, 330' FEL of Sec

Re-Cmp 3-10-72	CLASS		EL	
	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING				
13 3/8" at 362' w/350 sx				
9 5/8" at 3678' w/375 sx				
7" lnr 3551-6699' w/659 sx				
LOGS EL GR RA IND HC A				
	TD 6700'; PBD 6570'			

(Paddock) Perfs 5159-69' NO CHANGE

IP (Blinebry) Perfs 5492-5784' F 25 BOPD + 74 BLW. Pot based  
 on 24 hr test thru 40/64" chk. GOR 33,100; Grav 34; CP Pkr;  
 TP 100#.

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CONT. PROP DEPTH 5784' TYPE WO  
 DATE

F.R.C. 4-29-72; Opr's Elev. 3508' DF  
 PD 5784' WO (Blinebry)  
 (Orig. comp 8-19-63 thru (Paddock) Perfs 5159-69'  
 & (Drinkard) Perfs 6625-54', OTD 6700', OPB 6670')  
 4-24-72 TD 6700'; PBD 6570'; COMPLETE  
 PB to 6570' (Abandon Drinkard)  
 Perf (Blinebry) 5492-96', 5516-20', 5600-04',  
 5630-40', 5780-84'  
 Acid (5492-5784') 500 gals (15% NE)  
 Frac (5492-5784') 40,000 gals jelled wtr + 80,000#  
 sd  
 4-29-72 COMPLETION REPORTED

Dual		Lea		FIELD Drinkard - Paddock		STATE N.M.		NO.	
OPR		Gulf Oil Corporation							
NO.		3		LSE.		Ramsay, W.A. (NCT-B)			
SEC.		25		T.		21S		BLK. 36E	
LOC.		330' fr N & E Lines of Sec.							
MI.		FROM		(Both Zones)		CLASS.		EL 3508' 2	
SPUD.		6-26-63		COMP.		8-19-63		FORMATION	
TRT.		500 Ac. (Paddock);		LOG:		DATUM		FORMATION	
		3000 Ac. (Drinkard)		Anhy		1218			
CSG. & SK.				Yates		2833			
13 3/8"		362'		350		Queen		3453	
9 5/8"		3678'		375		Glor		5104	
7"		3551-6699'		659		Tubb		6210	
TBG.		DEPTH		SIZE					
LOGS		EL		GR		RA		IND HC A	
						TD 6700'		PB 6670'	
PROD INT.		(DAILY RATE)		BS&W		GH		GOR	
5159-69'		Pump		135 BO + 1 BW				415 36.4	
(Paddock)								24'	
6625-54'		Flo.		194 BO + 15 BW		16/64"		1062 38.4	
(Drinkard)								24'	
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CONT.		Moran Oil Prod. & Drlg. Co.		PROP DEPTH		6700'		TYPE	
DATE									

F.R. 6-20-63, Drinkard. PD 6700'.  
 Contractor - Moran Oil Prod. & Drlg. Co.

7-1-63	Drlg. 2865' salt & anhy.
7-8-63	Drlg. 3816' 1s.
7-15-63	Drlg. 6245' 1s.
7-22-63	TD 6700', PB 6670', prep to perf.
7-29-63	TD 6700', PB 6670', tstg.
	Perf (Drkd) 6 shots @ 6625', 6645', 6654',
	Tr. w/3000 Acid. Flow 208 BO/16' thru 22/64".
	Perf (Padd) 20/5159-69', Tr. w/500,
	Flo 60 BO/17' thru 26/64".
8-5-63	TD 6700', PB 6670', RU Pump. (Paddock)
	Drkd flo 212 BO/24'.
8-12-63	TD 6700', PB 6670', WO Dual Approval.
8-19-63	TD 6700', PB 6670', COMPLETED.

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**

*supersedes G-128*  
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>Gulf Oil Corporation</b>			Lease <b>W. A. Ramsay (NCT-B)</b>		Well No. <b>3</b>
Unit Letter <b>A</b>	Section <b>25</b>	Township <b>21-S</b>	Range <b>36-E</b>	County <b>Lea</b>	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> <span><b>330</b> feet from the <b>North</b> line and</span> <span><b>330</b> feet from the <b>East</b> line</span> </div>					
Ground Level Elev: <b>3500'</b>	Producing Formation <b>Blinebry</b>		Pool <b>Blinebry Gas</b>		Dedicated Acreage: <b>40</b> Acres

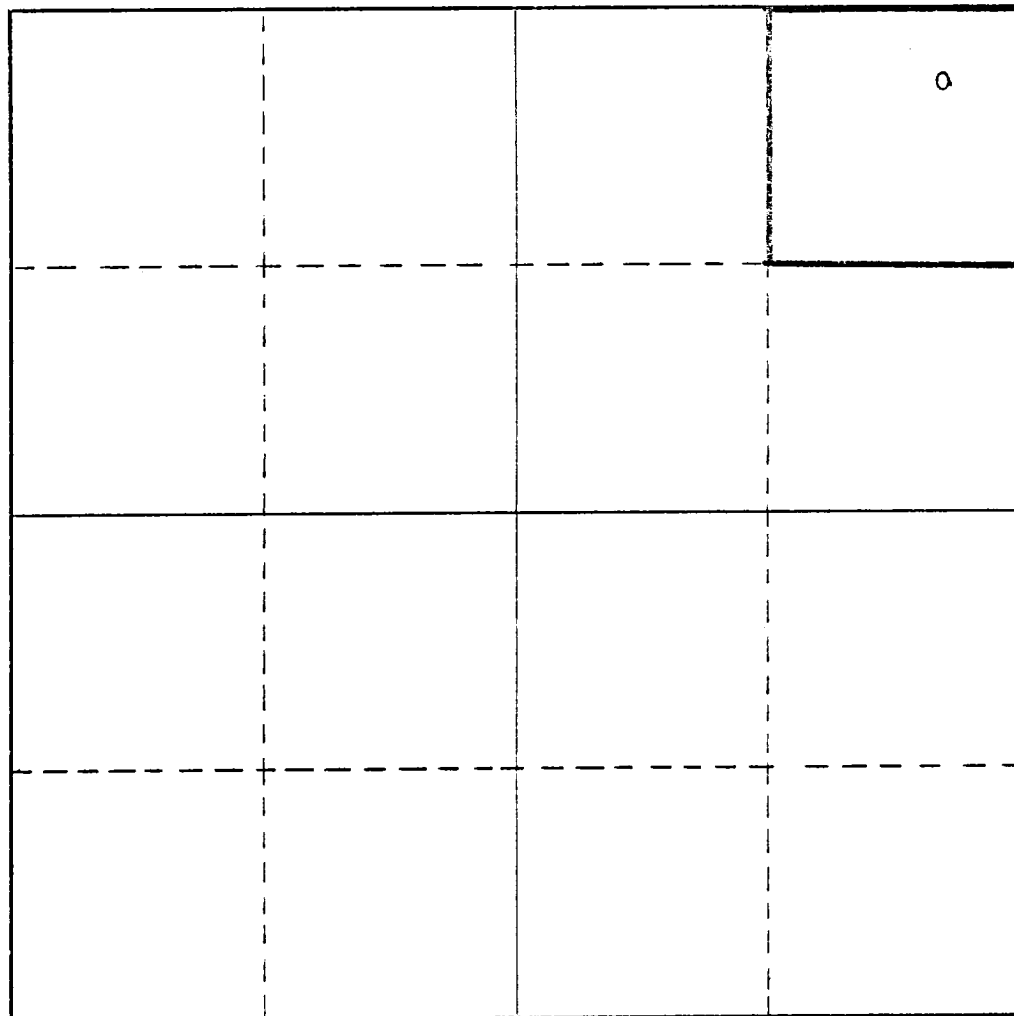
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

NSP & NSL units have been applied for.



**CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.*

*K. J. Breazeale*  
 Name

**K. J. Breazeale**

Position

**Area Engineer**

Company

**Gulf Oil Corporation**

Date

**January 23, 1973**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.*

Date Surveyed

Registered Professional Engineer  
 and/or Land Surveyor

Certificate No.

