

# SUPPLEMENTAL WELL INFORMATION

NAME OF WELL AND NUMBER J. D. Knox Well No. 9

POOL COMPLETED IN Oil Center Blinbry

PERFORATED INTERVAL 5875 - 5880, 5891 - 5893

STIMULATIONS: (continued from page 1) with 5000 gallons 15% N.E. acid with an average injection rate of 3 BPM. Max press 3250 pounds. Min press 3000 pounds. Flushed with 23 bbls lease crude. Overflushed with 4 bbls. lease crude. Work by Cardinal Chemical.

## POTENTIAL TEST

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DATE	CHOKE SIZE	HOURS TESTED	BBLS/DAY		% OF BS&W	GAS MCF /DAY	GOR	TBG PR OR S P M	CSG PR OR L. STROKE	CORRECTED GRAVITY
			FLUID	OIL						
11-4-63	24/64	24	100	95	5	155	1632	50	-	42.7

## DRILL STEM TESTS

NO.	RESERVOIR	INTERVAL TESTED		PRESSURES			RECOVERY - FEET	RUN BY
		FROM	TO	I. SI.	F. FLOW.	F. SI.		
1	Glorieta	5770	5850	2062	69	777	140' sli GC Drlg fluid	Cook

CORES: Core #1 from 5800 to 5850. Core #2 from 5850 to 5900. Core #3 from 5900 to 5950.  
Core #4 from 5950 to 5975. Core #5 from 6020 to 6070.

LOGS: Gamma Ray - Acoustic - Welex from 6220 to surface on 10-21-63  
Forxo with caliper - Welex from 6220 to 2510 on 10-21-63  
Guard with S.P. - Welex from 6220 to 2510 on 10-21-63

UNSUCCESSFUL COMPLETION ATTEMPTS: FROM None TO None  
(SEE DAILY DRILLERS REPORTS FOR SQUEEZES OR BRIDGES.)