BTATE OF NEW MEXICO GY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION P. O. BOX 2088					Form C-104 Revised 10-1-78	
SANTA FE, NEW MEXICO 87501						
U.8.0.8.		5 41 L 6 10 L 6				
TRANSPORTER UIL	REQUEST FO	R ALLOWAB	LE			
OPERATOR PRORATION OPPICE Coeffolor	AUTHORIZATION TO TRANS	PORT OIL A	ND NATUR	AL GAS		
ME-TEX SUPPLY CC	MPANY					
PO BOX 2070, HOE	BBS, NM 88240					
Reason(s) for filing (Check proper box)		01	iher (Please e	xplain)		
New Well	Change in Transporter of: Oil X Dry Go		Effect	ive July	1, 1986	
Change in Ownership	Casinghead Gas Conder					<u></u>
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND	LEASF. Well No. Pool Name, Including F	otmailon		ind of Lease		Lease No.
Wallace State	6 Oil Center B			tate, Foderal	or Foo State	A-1375
Location Unit Letter K ; 42		ne and 27	310	Feet From T	h∙ West	· · · · · · · · · · · · · · · · · · ·
	wiship 21S Range	36E	, NMPM,		ea	County
	FER OF OIL AND NATURAL GA			ź	<u>ca</u>	
Nome of Authorized Transporter of Oli		Address (Giu			ed copy of this form is t	o be sen()
Navajo Refining Compan		PO Dra	wer 159,	Artesia	<u>1 NM 88210</u> ed copy of this form is the up	o be sent)
Phillips P etroleum Com		Gas and HS&L B1	l Gas Liq ldg., Bar	uids Gro tlesvill	up e, OK 74004	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 3 21S 36E	Is gas actually connected? When Yes 09/04/63				
If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give comming	gling order n	umber:		
Designate Type of Completio	on - (X)	New Well	Workover	Deepen	Plug Back Same Res	'v. Diff. Res'v.
Cate Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.	
Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth		
Perforations		1,			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTIN	G RECORD			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEM	ENT
i 		+				
TEST DATA AND REQUEST FO)RALLOWABLE (Test must be a)	fier recovery of	f total volume	of load oil a	nd must be equal to or e	xceed top allow-
OIL WELL Late First New Oil Run To Tanks	able for this de Date of Test		ull 24 hours) othod (Flow, p	oump, gas lift	, etc.)	
	Tublea Dressure	Casing Press	auto		Choke Size	
Length of Test	Tubing Pressure					
Actual Prod. During Test	Q11-Bbls.	Water-Bbls.			Gas - MCF	
GAS WELL					· · · ·	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Conden	is ate/MMCF	<u> </u>	Gravity of Condensate	
Ineting Wethod (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Press	ure (Sbut-1	a)	Choke Size	
CERTIFICATE OF COMPLIANC	E	<u> </u>			ON D VISION	
المعمانين ومناقلين ولاردة فاست سنامة المرجان	mulations of the Oil Conservation	APPROVE	ED	SEP	291986	19
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given where is true and complete to the beat of my knowledge and belief.		BY BIDINAL FIGHED BY HEREY SEXTON				
	DISTRICT I REPERSION					
()	Thi∎ 1	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
- projet a	If this well this					
Agent			n on the we	ll in accord	ance with MULIC 111	•
(Tul	able on ne	All sections of this form must be filled out completely for allow- able on new and recompleted wells.				
September 25	Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
		Separa		7-104 munt	be filed for each po	of in multiply