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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>A-1375</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>ME-TEX SUPPLY COMPANY</b>	8. Farm or Lease Name <b>Wallace State</b>
3. Address of Operator <b>P. O. Box 2070, Hobbs, New Mexico 88240</b>	9. Well No. <b>6</b>
4. Location of Well UNIT LETTER <b>K</b> , <b>3</b> FEET FROM THE <b>South</b> LINE AND <b>2310</b> FEET FROM THE <b>West</b> LINE, SECTION <b>3</b> TOWNSHIP <b>21S</b> RANGE <b>36E</b> NMPM.	10. Field and Pool, or Wildcat <b>Oil Center Blinbry</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3538 DF</b>	12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

October 6, 1966. Killed well w/oil. Set BP @ 5905. Set Packer @ 5845. Acidized perforations 5878-96 w/1000 gals. spearhead acid using 40 balls at 4 BPM. Did not ball out but had slight pressure increase. Released pressure and dropped balls. Acidized w/7500 gals. retarded acid using 25# FR-2 for friction reducer. Arg injection rate 5.4 BPM. Pulled BP & packer, set tubing at 5976. Swabbed, kicked off, and flowed at rate of 180 bbls. oil-12 bbls. water. FTP 150#, CP 640#, 48/64" choke.

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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. F. Montgomery TITLE Geologist DATE 10/17/66

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: