NUMBER OF COP. . S RECEIVED CISTRIBUTION SANTA FF FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE OFFIATOR

N''W MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWARLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Ga: must be reported on 15.025 psia at 60° Fahrenheit.

- mer arc	, stock warm	• • • • • • • • • • • • • • • • • •			liobbs	, New	Me xic o	5	9/2/63	
				• •	(Place)				(Date)	
			NG AN ALLO							
.,,,,,,		\	WALL	/I\	-					
K	Sec	3	T. 215	, R 36E	, NMPM.,	011 C	enter M	Liebry		Poo
Unit Lette	er .									
			County. Date	Spudded	. Total	Depth	6035	PBTD	800F	
Please indicate location:			Top Oil/Gas P	_{ay} 5878	Name	of Prod.	Form.	Linebry		
D) B	A	PRODUCING INT	ERVAL -						
			Perforations		5 8 96 59					
E F	P G	H	Open Hole		Depth Casir	ng Shoe	6035	Depth Tubing	5860	
						·				
L R	J	I	OIL WELL TEST		bbls.oil,	hh:	La watan in	hna		Choke
	9									
M N	1 0	P	Test After Ac	or fracture	Treatment (after land)	er recover	ry 01 volume	or orr eq	Cho	k11/
			load oil used):bt	ols,011,	DDIS W	ater in	nrs,	min. 51z	e <u></u> -
			GAS WELL TEST	; -						
	5 + 23/	5'W	Natural Prod.	Test:	MCF/I	Day; Hour	s flowed	Choke	Si ze	···
	ng and Ceme	nting Reco	rd Method of Tes	ting (pitot,)	back pressure, et	tc.):				
Size	Feet	Sax	Test After Ac	id or Fracture	Treatment:		MCF/	Day; Hours	flowed	
8 5/8	130k	420	Choke Size	Method	cf Testing:					
5 1/2	6035	520	Acid or Fbes	@ #13 mg/5;	Give amounts of	JY 1250	ls used, suc	S's NEAd.	water, oi	l, and
2	586 0		Casing 125	Tubing	(C) Date first	t new	Sent li			
. ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			Press.	Press.	oll run to	o tanks			 	***
			Oil Transport	erPh4	lantic Pipel	lew C				
	<u> </u>	.L	Gas Transport	er						
emarks:					·····					 . •
••••		· · · · · · · · · · · · · · · · · · ·					<i>-</i>	-		
			formation given		and complete to	TEX SU	PPLY COM	PANY		
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y: ///	////			•••••	Tielo			mording	well to:	
						TEX S	unications (UPPLY CO	MPANY		
itle					NameP.	O. Box	20 7 0 u.	A	1.	

DEVIATION SURVEY

DEPTH	DEGREE
250	1/2 1/2 1/4 1/4 1/2 1 3/4 1 3/4 1 1/4
530	1/2
1002	1/4
1294	1/4
1550 1810 2033	1/4
1810	1/2
2033	1/2
2253	1 3/4
250k	1 3/4
2592	1 1/4
2 91 0	1
3183	3/4 3/4
3435	3/4
3435 3622 3824 3883	1
2057	1 1/2
7007 1000	1 1/4
4029	2
4125	1 3/4
4373	3
4500	3
4623	2 3/4
4012	3 1/4
4990	3 1/2
51.26 52 8 4	1 1/2 1 1/4 2 1 3/4 3 3/4 3 1/4 3 1/2 3 1/4 3 1/2
5620	J 1/4
5620 5 88 0	3 1/2
600h	5 1/2 L
CLANE	4

I hereby certify that this is true and correct according to the records and surveys ran on this well.

R. F. MONTOOHAN

STATE OF: NEW MEXICO

COUNTY OF: LIM

The foregoing instrument was acknowledged before me this 10th day of optember, 1963, by Randall P. Montgomery.

Elsen Notest