## **BASIS FOR PRODUCTION FORECAST**

Well Name:	Heasley	State	#8	
Well Location:	Unit A 60 Bec 5, Ta	<u>60' FNL</u> 18- R36	+ 500' FEL E, Lea Count	}
Field Name:	Eumont			
An OGCI Production Analyst Software Program was used to determine the decline through historical data points and to project forecasted production. The decline rate was derived from the slope of the best fit line through the historical production values over the time period shown below. The decline projection was then moved to start at the last point prior to the workover.				
Start of Historical Production Period: $\frac{9/96}{9/97}$ End of Historical Production Period: $\frac{9/96}{9/97}$				
Type of Decline Rate & Projection Used:ExponentialHyperbolic				
Economic Limit	•	BOPD): (MCFPD)	10	
Additional Comments:				