

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-20175
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1732

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Heasley State	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEEP RESVR ☐ OTHER _____		
2. Name of Operator Chevron U.S.A., Inc.		8. Well No. 8
3. Address of Operator P.O. Box 1150 Midland, TX 79702		9. Pool name or Wildcat Eumont Gas

4. Well Location
Unit Letter A : 600 Feet From The North Line and 500 Feet From The East Line
Section 5 Township 21S Range 36E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 6/2/91	13. Elevations (DF& RKB, RT, GR, etc.) 3545' GR	14. Elev. Casinghead
15. Total Depth 6025'	16. Plug Back T.D. 5800'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3312'-3464' Queen				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1195'	11"	465 SX	---
4-1/2"	11.6#	6025'	7-7/8"	597 SX	---

24. LINER RECORD	25. TUBING RECORD
SIZE	SIZE
TOP	DEPTH SET
BOTTOM	PACKER SET
SACKS CEMENT	
SCREEN	
	2-3/8"
	3271'
	3776'

26. Perforation record (interval, size, and number) 3312'-3464' 3/38 0 deg 1 JHPF (12 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3312-3464'	1800 gals 15% NEFE
	3276'-TD	70,300 gals x-gel CO2, 151,500# 20/40 sd

28. PRODUCTION

Date First Production 6/2/91	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI			
Date of Test 6/2/91	Hours Tested 24 hrs	Choke Size 18/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 621	Water - Bbl. 0	Gas - Oil Ratio ---
Flow Tubing Press. 160#	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 621	Water - Bbl. 0	Oil Gravity - API - (Corr.) ---	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By
30. List Attachments	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <u>J. K. Ripley</u>	Printed Name <u>J. K. Ripley</u>	Title <u>Technical Assistant</u> Date <u>9/16/91</u>
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