

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1641-4

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Hensley State
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 8
4. Location of Well UNIT LETTER A 600 FEET FROM THE North LINE AND 500 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 21-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Oil Center Blinbry
15. Elevation (Show whether DF, RT, GR, etc.) 3545' GL	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Flugged back, perforated & Acidized

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5871' PB.

Pulled tubing, rods and pump. Set CI BP at 5890' and capped with 1-1/2 sacks of cement. Calculated PB at 5871'. Tested casing and BP with 1,000#, 20 minutes, OK. Perforated 4-1/2" casing with 2, 1/2" JHPT at 5858' to 5868'. Ran tubing and packer. Treated new perforations with 1000 gallons of 15% WB acid. Maximum pressure 4100#, broke back to 2800# after 120 gallons in formation. Flushed with 24 barrels of brine water. AIR 1.5 bpm at 2800#, ISIP 2300#, after 5 minutes 1500#, after 15 minutes 600#. Swabbed and cleaned up. Pulled tubing and packer. Ran 2-3/8" tubing and set at 5865'. Ran rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
C. D. BORLAND

SIGNED

TITLE **Area Production Manager**

DATE **May 17, 1971**

APPROVED BY

SUPERVISOR DISTRICT

DATE

MAY 18 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 17 1971

OIL CONSERVATION COMM.
HOBBES, IL. IL.