

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THIS CASE*
(Other instructions on re-
verse side)For
Budget

5. LEASE DESIGNATION

N.M. - 2512

6. IF INDIAN, ALLOTTEE OR TRIBE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hawk B-1

9. WELL NO.

13.

10. FIELD AND POOL, OR WILDCAT

N.M.F.A.
Blindley, Dinkard11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9, T. 21S, R. 37E

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FSL & 660' FEL. of Sec. 9, T. 21S, R. 37E, Lea
County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3481' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Approval to down-hole commingle the Blindley
and Dinkard production was given by NMOC
Administration Order No. DHC-50.

Regged up on 7-16-70. Pulled both strings of
tubing. Ran 2 7/8" tubing and set at 6527'. Placed well
back on production.

on 8-2-70 flowed 31 BO, 10 RW, 197 MCFG.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Adm. Supervisor

(This space for Federal or State office use)

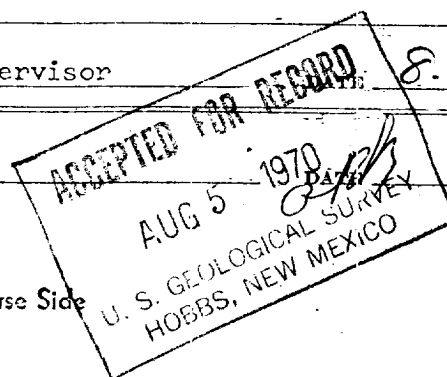
APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

USGS-5 FILE
NMFH-Pa-T-2

*See Instructions on Reverse Side



8-3-70

RECEIVED

AUG 14 1970

OIL CONSERVATION COMM.
HOUSTON, TEXAS