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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
XXXXXXXXXX

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dunice, New Mexico June 5, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Hawk B-1, Well No. 13, in NE 1/4 SE 1/4,
(Company or Operator) (Lease)
2, Sec. 9, T. 21-S, R. 37-E, NMPM., Blinbury Pool
Unit Letter

Lee County. Date Spudded 4-13-63 Date Drilling Completed 6-5-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 4811' DF Total Depth 6780 FBTD -
Top Oil 4111 Day 5822 Name of Prod. Form Blinbury
PRODUCING INTERVAL 5822-24, 5832-34, 5837-38, 5846-48, 5851-53, 5858-59,
5872-74, 5880-84, 5905-07, 5943-45, 5948-49, 5957-59,
Perforations 5999-6002, 6012-13, 6024-26, 6041-43, 5711, 5727, 5799, 5807
Open Hole - Depth 6780 Depth 5913' 5811'
Casing Shoe 6780 Tubing

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): 70 bbls. oil, 11 bbls water in 13 hrs, - min. Size - Choke

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -
Method of Testing (pitot, back pressure, etc.): -
Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -
Choke Size - Method of Testing: -

1900' FEL & 660' FEL
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8	1292	450
5 1/2	6828	700
2 1/16	5930	

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Perfs 5822-6043 w/1000 gal 15% acid, 10,000 gal sand, 10,000
lb ad, 500 lb (ADONITE) Additives. Retrd w/100 bbls crude w/15
Casing Press. - Press. - oil run to tanks 6-4-63 (see below)
Oil Transporter Texas-New Mexico Pipe Line Co. EFFECTIVE JANUARY 31, 1977,
Gas Transporter (Casinghead) Skelly Oil Co. SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY.

Remarks "More-Flow"-Emulsion breaker. Trtd perfs 5781-5811 w/3000 gal 15% acid w/5 gal
"(Adonite) Additives". IP pump 70 bbls 40 deg. rev. oil, 31 BW in 13 hrs w/gas at rate of
229 MCFD. DOB-129. OOB-1775. Est daily allow 50 BO. TSTD 6-4-63.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: -, 19 - Continental Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Leslie H. Clements

Title -

By: SIGAL (Signature)

Title District Superintendent
Send Communications regarding well to:

Name Continental Oil Company

Address -

NOCC-1 ARS File