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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico

June 3, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company

Hawk B-1

Well No. 13, in NE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

I

Sec. 9

T. 21-S

R. 37-E

NMPM,

Drinkard

Pool

Unit Lessor

Lee

County. Date Spudded 4-13-63

Date Drilling Completed 5-5-63

Please indicate location:

Elevation 3481± DF

Total Depth 6780

PBTD —

Top Oil/Gas Pay 6581

Name of Prod. Form. Drinkard

PRODUCING INTERVAL - 6690-93, 6701-03, 6708-10, Upper Drk.-6582-84, 6590-92,

6596-98, 6603-05, 6612-14, 6620-21, 6627-29, 6646-48,

Perforations 6650-52, 6662-64, 6671-73 W/2 JSPT.

Open Hole —

Depth 6780

Depth

Tubing 6674

OIL WELL TEST -

Natural Prod. Test: — bbls. oil, — bbls water in — hrs, — min. Size —

Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of acid)

load oil used): 165 bbls. oil, 5 bbls water in 24 hrs, — min. Size 20/64"

GAS WELL TEST -

Natural Prod. Test: — MCF/Day; Hours flowed — Choke Size —

Method of Testing (pitot, back pressure, etc.): —

Test After Acid or Fracture Treatment: — MCF/Day; Hours flowed —

Choke Size — Method of Testing: —

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \*Perfs 6690-6710 W/2500 Gal 15% acid. Perfs 6582-6673 W/1000 gal 15% acid, 14,700 gal Sandfree, 12,000 lb ad, 750 lb "Adomite" Additive

Casing — Tubing — Date first new 5-20-63  
Press. — Press. — oil run to tanks

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter (Casinghead) Skelly Oil Company

Remarks: \* Reacidized Perfs 6582-6673 W/5000 gal 15% acid.  
ON IP fl 165 bbls 39.9 deg grav oil 5BAW in 24 hrs on 20/64" chlk with gas at rate of 177  
MCFPD, GOR 1073. Est Daily allow 64 BO.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved —, 19 —

Continental Oil Company

(Company or Operator)

By: Jim Welch Jr.

(Signature)

OIL CONSERVATION COMMISSION

By: —

Title District Superintendent

Send Communications regarding well to:

Name Continental Oil Company

Title —

MDCC-4, ABS File

Box 68, Eunice, New Mexico