

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-1375
7. Lease Name or Unit Agreement Name Wallace State
8. Well No. 7
9. Pool name or Wildcat Oil Center Blinebry
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3523 GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Me-Tex Supply Company
3. Address of Operator P.O. Box 2070, Hobbs, NM 88240
4. Well Location Unit Letter E : 5610 Feet From The South Line and 330 Feet From The West Line Section 3 Township 21S Range 36E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed addition of perforations in Blinebry formation and stimulation 12/4/89.

1. Perforate 5920-22-24-26-28-30-33-44-46 (18 holes).
2. Acidize w/1800 gal. 15%.
3. Swab test well.
4. Frac with 20,000 gal. + 45,000 #12/20 sand.
5. Put well on production with existing perfs (5880' - 5906').

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Veteto TITLE Vice-President DATE 12/4/89  
TYPE OR PRINT NAME Mark Veteto TELEPHONE NO. 397-7750

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 08 1989

CONDITIONS OF APPROVAL, IF ANY: