

N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
REGISTRATION OFFICE	
OPERATOR	

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE** If State Land submit 6 Copies

Well No. 7, in 101 3 $\frac{1}{4}$ of 3 $\frac{1}{4}$ of Sec. 3, T. 36, R. 36, NMPM.
enter Pool, enter County.
 Well is 561 feet from full line and 19 feet from line of Section 3. If State Land the Oil and Gas Lease No. is 1015.
 Drilling Commenced apt. 1, 1963. Drilling was Completed apt. 7, 1963.
 Name of Drilling Contractor ROBERT D. DILLON CO., INC.
 Address 1017, N. 10th St.
 Elevation above sea level at Top of Tubing Head 2913 ft. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 588 to 597. No. 4, from 597 to 598.
 No. 2, from 597 to 598. No. 5, from 598 to 599.
 No. 3, from 598 to 599. No. 6, from 599 to 600.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 588 to 597 feet.
 No. 2, from 597 to 598 feet.
 No. 3, from 598 to 599 feet.
 No. 4, from 599 to 600 feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	NEW	100	100			surface
4 1/2	9	NEW	500	100		588 - 598	production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8 5/8	8 5/8	251	10	100		
4 1/2	4 1/2	598	6	100		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Surf. L. J. 588-598, acidized 2,500 gals. with 50 ball breakers
 Result of Production Stimulation 100 BOPD
 Depth Cleaned Out 545

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from...feet to...feet, and from...feet to...feet.
Cable tools were used from...feet to...feet, and from...feet to...feet.

PRODUCTION

Put to Producing Oct. 1, 1963

OIL WELL: The production during the first 24 hours was 157 barrels of liquid of which 95% was oil; 5% was emulsion; 5% water; and 5% was sediment. A.P.I. Gravity 40

GAS WELL: The production during the first 24 hours was...M.C.F. plus...barrels of liquid Hydrocarbon. Shut in Pressure...lbs.

Length of Time Shut in...

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy..... 1215	T. Devonian.....	T. Ojo Alamo.....	
T. Salt..... 1315	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt..... 2662	T. Montoya.....	T. Farmington.....	
T. Yates..... 2915	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers..... 3343	T. McKee.....	T. Menefee.....	
T. Queen..... 3595	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg..... 3876	T. Gr. Wash.....	T. Mancos.....	
T. San Andres..... 5055	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T. ...ery, 5055	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1215	1315	100	anhydrite				
1315	2512	1197	salt & anhydrite				
2512	2662	150	anhydrite & dolomite				
2662	2915	253	and dolomite				
2915	3343	428	dolomite				
3343	3595	252	hard & dolomite				
3595	6000	2405	dolomite & sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

R. A. Montgomery, October 11, 1963, Box 2087, Geologist