

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-20202
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron U.S.A. Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1150 Midland, TX 79702		7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
4. Well Location Unit Letter C : 660 feet from the NORTH line and 2306 feet from the WEST line Section 17 Township 21S Range 36E NMPM County LEA		8. Well No. 367
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER THE ATTACHED PROCEDURE

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/27/01
Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE MAR 02 2001
Conditions of approval, if any:

EMSU # 367
API # 30-025-20202
660' FNL & 2306' FWL
S17, T21S, R36E, & Unit C
Eunice Monument South Unit
Lea County, New Mexico

February 26, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/ 4-3/4" bit, csg scraper, & WS. Make bit trip to 3750'. POH.
4. Set CIBP @ 3733'. Dump 3 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645



WELL DATA SHEET

LEASE: EMSU WELL: 367
LOC: 660' F N L & 2306' F W L SEC: 17
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: N.M.

FORM: Grayburg / San Andres DATE:
GL: 3621' STATUS: SI Producer
KB: 3633' API NO: 30-025-20202
DF: CHEVNO: FB 3689:01

Date Completed: 9/2/1963
Initial Production: 87 BOPD / 37 BWPD
Initial Formation: Grayburg
FROM: 3881' to 4003' / NO GOR

Completion Data

Completed naturally.

Subsequent Workover or Reconditioning:

11/65 ACDZ OH w/ 500 gals. Test - 60 BO/ 33 BWPD.
6/68 ACDZ OH w/ 5000 gals 15% LSTNe. Test - 72 BO/ 74 BWPD.
3/87 CO & deepened OH to 4068'. Perf 3801-03, 3821-23 (2 JHPF). ACDZ perms w/ 1743 gals 15% NeFeA & 12 RCNBs. ACDZ OH w/ 4000 gals 15% NeFeA & 3000# GRS block. Test - 18 BO/ 86 BW/ 56 MCFG. B/4 - 3 BO/ 18 BW/ 13 MCFG.
7/87 Chemical squeeze.
9/88 Chemical squeeze.
10/88 Upsize rodstring. Test: 9 BO/ 345 BW/ 26 MCFGPD.
5/90 Ran 2-4.25" TAM "J" straddle packers w/ 97' spacing. Set pkrs @ top pkr @ 3835-39'. Btm pkr @ 3936-40'. (set to isolate Zone 1) RTP. Test: 2 BO/ 36 BW/ 6 MCFPD. FL = 0. B/4: 1 BO/ 400 BW/ 2 MCFGPD.
7/93 Swab f/ fluid entry rec'd 53 bbls. C/O fill - 8'. Swab 9 bbls, swab 77 bbls. Swab 35 bbls. Swab perms & OH sect. 3881-3913' twice, rec'd 42 bbls & 60 bbls. Swab perms twice, rec'd 33 bbls & 10 bbls. ACDZ OH 3936-4063' w/ 4000 gals 15%. Swab 70 bbls. Swab OH twice, rec'd 112 bbls & 52 bbls. Swab OH 3742-4063', rec'd 25 bbls. Set isolation pkrs @ 3942' & 3872'. SN @ 3831'. Test: B - 2 BO/ 300 BW/ 6 MCF. A - 10 BO/ 35 BW/ 35 MCFG.
8/85 Isolation pkrs out of hole.
5/97 SQZD csg shoe & OH fr 3880-3950' w/ 190 SX CI C cmt. Squeeze would not hold pressure; ACDZ w/ 5000 gals Resisol II+ foamed w/ N2. Comm. w/ backside during treatment.

Additional Data:

T/Queen Formation @ 3538'
T/Penrose Formation @ 3681'
T/Grayburg Zone 1 @ 3873'
T/Grayburg Zone 2 @ 3933'
T/Grayburg Zone 2A @ 3993'
T/Grayburg Zone 3 @ 4044'
T/Grayburg Zone 4 @ 4088'
T/Grayburg Zone 5 @ 4150'
T/Grayburg Zone 6 @ 4216'
T/San Andres Formation @ 4243'
KB @ 3633'

8-5/8" OD
24# CSG J-55 ST&C
Set @ 1281' w/ 550 SX
Cmt circ.? Yes
TOC @ surf. by calc.

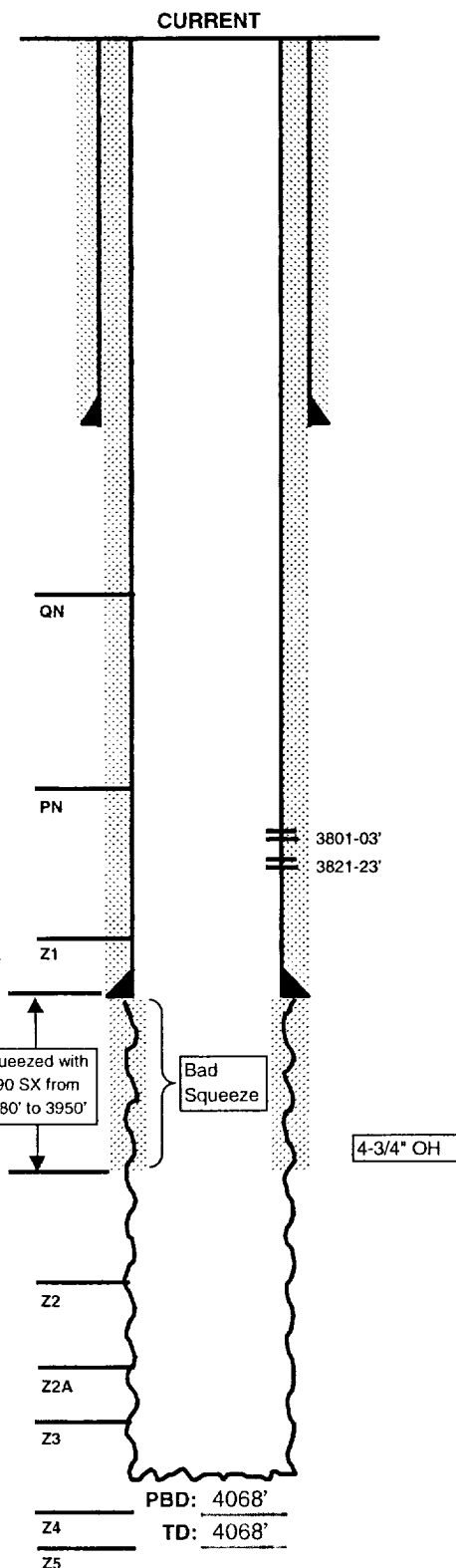
Tubing Detail: 5/14/97

Original KBTH: 10.50'
119 Jts. 2-3/8" 4.7# 8rd J-55 EUE tbg: 3684.85'
5-1/2" X 2-3/8" TAC: 2.63'
8 Jts. 2-3/8" 4.7# J-55 8rd EUE tbg: 239.88'
2" X 1.75" Working Barrel: 25.03'
2-3/8" Perf Sub: 4.05'
2-3/8" BPMAJ: 31.06'
Landed @: 3998.00'

5-1/2" OD
CSG 10rd
Set @ 3881' w/ 500 SX
Cmt circ.? No
TOC @ 1950' by TS

Rod Detail: 5/14/97

1-1/2" X 22' Polished Rod
1 ea - 8', 6' and 4' N-97 Subs
59 - 7/8" N-97 Rods
98 - 3/4" N-97 Rods
1.75 Plunger





PROPOSED TA WELL DATA SHEET

LEASE: EMSU WELL: 367
LOC: 660' F N L & 2306' F W L SEC: 17
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: ST: N.M.

FORM: Grayburg / San Andres DATE:
GL: 3621' STATUS: SI Producer
KB: 3633' API NO: 30-025-20202
DF: CHEVNO: FB 3689:01

Date Completed: 9/2/1963
Initial Production: 87 BOPD / 37 BWPD
Initial Formation: Grayburg
FROM: 3881' to 4003' / NO GOR

Completion Data

Completed naturally.

Subsequent Workover or Reconditioning:

11/65 ACDZ OH w/ 500 gals. Test - 60 BO/ 33 BWPD.
6/68 ACDZ OH w/ 5000 gals 15% LSTNe. Test - 72 BO/ 74 BWPD.
3/87 CO & deepened OH to 4068'. Perf 3801-03, 3821-23 (2 JHPF). ACDZ perms w/ 1743 gals 15% NeFeA & 12 RCNBs. ACDZ OH w/ 4000 gals 15% NeFeA & 3000# GRS block. Test - 18 BO/ 86 BW/ 56 MCFG. B/4 - 3 BO/ 18 BW/ 13 MCFG.
7/87 Chemical squeeze.
9/88 Chemical squeeze.
10/88 Upsize rodstring. Test: 9 BO/ 345 BW/ 26 MCFGPD.
5/90 Ran 2-4.25" TAM "J" straddle packers w/ 97' spacing. Set pkrs @ top pkr @ 3835-39'. Btm pkr @ 3936-40'. (set to isolate Zone 1) RTP. Test: 2 BO/ 36 BW/ 6 MCFPD. FL = 0. B/4: 1 BO/ 400 BW/ 2 MCFGPD.
7/93 Swab f/ fluid entry rec'd 53 bbls. C/O fill - 8'. Swab 9 bbls, swab 77 bbls. Swab 35 bbls. Swab perms & OH sect. 3881-3913' twice, rec'd 42 bbls & 60 bbls. Swab perms twice, rec'd 33 bbls & 10 bbls. ACDZ OH 3936-4063' w/ 4000 gals 15%. Swab 70 bbls. Swab OH twice, rec'd 112 bbls & 52 bbls. Swab OH 3742-4063', rec'd 25 bbls. Set isolation pkrs @ 3942' & 3872'. SN @ 3831'. Test: B - 2 BO/ 300 BW/ 6 MCF. A - 10 BO/ 35 BW/ 35 MCFG.
8/85 Isolation pkrs out of hole.
5/97 SQZD csg shoe & OH fr 3880-3950' w/ 190 SX Cl C cmt. Squeeze would not hold pressure; ACDZ w/ 5000 gals Resisol II+ foamed w/ N2. Comm. w/ backside during treatment.

Additional Data:

T/Queen Formation @ 3538'
T/Penrose Formation @ 3681'
T/Grayburg Zone 1 @ 3873'
T/Grayburg Zone 2 @ 3933'
T/Grayburg Zone 2A @ 3993'
T/Grayburg Zone 3 @ 4044'
T/Grayburg Zone 4 @ 4088'
T/Grayburg Zone 5 @ 4150'
T/Grayburg Zone 6 @ 4216'
T/San Andres Formation @ 4243'
KB @ 3633'

8-5/8" OD
24# CSG J-55 ST&C
Set @ 1281' W/ 550 SX
Cmt circ.? Yes
TOC @ surf. by calc.

5-1/2" OD
CSG 10rd
Set @ 3881' W/ 500 SX
Cmt circ.? No
TOC @ 1950' by TS

