work) :	5 Runco treated casing annulus Production Production The above work	open hele 3880'-4003' with 500 gal. reg. as with rods and tubing in place. Displaced prior to job - 33 B.O. and 6 B.W.P.D. after job - 45 B.O. and 22 B.W.P.D. k was verbally approved by Mr. Joe D. Ramey above is true and complete to the best of my knowledge and belief.	id. Acid was pumped down acid with lease crude. 10-29-65.
work) :	SEE RULE 1103. 5 Runco treated casing annulus Production Production The above work	open hele 3880'-4003' with 500 gal. reg. as with rods and tubing in place. Displaced prior to job - 33 B.O. and 6 B.W.P.D. after job - 45 B.O. and 22 B.W.P.D. k was verbally approved by Mr. Joe D. Ramey above is true and complete to the best of my knowledge and belief.	id. Acid was pumped down acid with lease crude. 10-29-65.
work) :	5 Runco treated casing annulus Production Production The above work	open hele 3880'+4003' with 500 gal. reg. ac swith rods and tubing in place. Displaced prior to job - 33 B.O. and 6 B.W.P.D. after job - 45 B.O. and 22 B.W.P.D. k was verbally approved by Mr. Joe D. Ramey	id. Acid was pumped down acid with lease crude. 10-29-65.
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work)	5 Runco treated casing annulus Production Production	open hele 3880'+4003' with 500 gal. reg. as swith rods and tubing in place. Displaced prior to job = 33 B.O. and 6 B.W.P.D. after job = 45 B.O. and 22 B.W.P.D. k was verbally approved by Mr. Joe D. Ramey	id. Acid was pumped down acid with lease crude. 10-29-65.
work)	5 Runco treated casing annulus Production Production	open hele 3880'+4003' with 500 gal. reg. as with rods and tubing in place. Displaced prior to job = 33 B.O. and 6 B.W.P.D. after job = 45 B.O. and 22 B.W.P.D.	id. Acid was pumped down acid with lease crude.
work)	5 Runco treated casing annulus Production Production	open hele 3880'+4003' with 500 gal. reg. as with rods and tubing in place. Displaced prior to job = 33 B.O. and 6 B.W.P.D. after job = 45 B.O. and 22 B.W.P.D.	id. Acid was pumped down acid with lease crude.
work)	5 Runco treated casing annulus Production	open hele 3880'-4003' with 500 gal. reg. as s with rods and tubing in place. Displaced prior to 10b = 33 B.O. and 6 B.W.P.D.	id. Acid was pumped down
work)	5 Runco treated casing consults	open hele 3880'+4003' with 500 gal. reg. ac s with rods and tubing in place. Displaced	id. Acid was pumped down
work)	SEE RULE 1103.		
			auting committee and any property
15 Dec 1	Day and an Completed One	erations (Clearly state all pertinent details, and give pertinent dates, incl	uding estimated date of starting any proposed
OTHER_			
		OTHER Acid wash we	11 bere
	TER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	EMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING PLUG AND ABANDONMENT
	HOTICE OF IN		,
10.	Check A	ppropriate Box To Indicate Nature of Notice, Report of	Other Data
16.		3621 G.L.	Lea
77777		15. Elevation (Show whether DF, RT, GR, etc.)	12. County
THE	West LINE, SECTION	17 TOWNSHIP 21-8 RANGE 36-E N	MPM.
UNIT LI	•		
4. Location		60 FEET FROM THE NOTTH LINE AND 2306 FEET	10. Liefd and Pool, or Wildcat Diment Grayburg
P. O. Box 1710, Hobbs, New Mexico			2
3. Address	of Operator		9. Well No.
2. Name of	Operator Atlantic Refining	Company	8. Farm or Lease Name Coleman
OIL WELL	GAS WELL	OTHER-	
1.	NOT USE THIS FORM FOR PROPOUSE "APPLICATION	NOTICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. IN FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
	SUNDRY	NOTICES AND REPORTS ON WELLS	
OPERATO	DR .		3. State Off & Gds Lease No.
	FICE	HAT I O W DOT THE TOTAL	State
LAND OF		Nov 15 8 12 AM '65	5a. Indicate Type of Lease
u.s.g.s.			Effective 1-1-65
	<u> </u>	NEW MEXICO OIL CONSERVATION COMMISSION	
SANTA FI FILE U.S.G.S.	RIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION	Supersedes Old C-102 and C-103