		N	EW MEXI	CO OIL CO	ONSERVATIO	N COMMISSI	ON		T	
NUMBER OF COP	IES RECEIVED]	Santa I	Fc, New Mexic					
SANTA FE							<u>, </u>			
U.S.G.S.					L RECORI	TI 4 "				┟╴╉╌╁╌
TRANSPORTER	OIL GAS			WEL	L RECORI	Ĵ		╺──┤╌╸┟╌╸	┼╌┼╌	│
PRORATION OFF					· -					
L		k _	ł							
					on, to which Form					
					w instructions in If State Lan				<u> </u>	
										REA
The a	tlantic	Refin	ing Com	pany			Col	eman	WELL CO	RECTLY
	2	(Compan	NT Operator) NW		,	21-8	(Lonso)	36 - E	
		-								
					Pool,					
Well is2	306	fee	t from	West	line and	660	fe	et from	North	li
					and Gas Lease No					
Drilling Con	omenced	augus	it 17		., 19.63 Drillin	ng was Completed	ı Au	gust 31		19 63
					ling Corp.					
Address			Ground	Level			••••••	••••••		
					36211	The in	formation	given is to l	be kept co	onfidential uni
		•••••••		19						
				· 0	IL SANDS OR 2	ONES				
No. 1 from	2980		••		No. 4			**		
					No. !	-				
No. 3, from			to		No. (6, from	••••••	to	••••••••••••••••	•••••••
				тмре	BTANT WATEI	SANDS				
Include data	on rate of	water inf	low and elev		h water rose in hol					
							faat			
										••••••••••••••••••••••••
								•••••	•••••	••••••••••••••••••••••
					•••••				••••••	•••••••••••••••••••••••••••••••••••••••
No. 4, from			•••••	to			feet			
					CASING BECO	RD.				
							r		<u></u>	
SIZE	PER P		NEW OR USED	AMOUNT	KIND OF Shoe	CUT AND PULLED FROM	PERF(RATIONS	P	JRPOSE
8-5/8	24 <i>i</i> i		view	1268,21	Guide				Surf	808
5-1/2		15.5#	New	3868.55	Float		¥			tring
	& 17	fi 🔶				<u> </u>				
*(inen	hole or	molet	on from	<u> </u> 388 1- 400	31	1	1			
epen		whren			AND CEMENT	ING RECORD				
SIZE OF	SIZE OF	WR		NO. BACKS	METHOD		MUD	<u> </u>	AMOUN	T OF
HOLE	CABING	85		F CEMENT	USED	G	RAVITY		MUD	
12-1/4	8-578	1281.		550	Pump & Plu					
7-7/8	5-1/2	<u>3830.</u>	75	500	Pump & Flug	7				
									······	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

.....

......

......Depth Cleaned Out.....

.....

BECORD OF DBILL-STEM AND SPECIAL TESTS

	I	f drill-stem or other special tests o	r dev	iation surveys were made, submit report on	sepa	rate sheet and attach hereto
				TOOLS USED		
-	•			to		
D	Product	ing		10 63		
Pu	t to Product	-				70
OI	L WELL:	The production during the first 2	24 ho	burs was	of lie	quid of which
		was oil;%	was e	emulsion;	d	% was sediment. A.P.I.
		Gravity				
		·				
GA	S WELL:	The production during the first i	24 ho	urs wasM.C.F. plus	•••••	barrels of
		liquid Hydrocarbon. Shut in Pres	surc.	lbs.		
Le	ngth of Tin	ne Shut in				
					000	
	FLEASE	Southeastern N		TOPS (IN CONFORMANCE WITH GE	2001	Northwestern New Mexico
т.	Anhy				т.	Ojo Alamo
т.	•	1350	Т.		Т.	Kirtland-Fruitland
B .	Salt		Т.		Т.	Farmington
т.		2006	T.	•	т.	Pictured Cliffs
т.	7 Rivers	3243	т.	•	Т.	Menefee
т.		3504	т.		т.	Point Lookout
т.		3832	Т.		т.	Mancos
т.			T.		т.	Dakota
т.			т	Crainte	т.	Morrison
т.			т			Penn
			÷ •			
T	Tubbe					
Т. Т			Т.		Т.	

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 1257 1350 2772 2996 3243		1257 93 1422 224 247 261	Red bed Anhydrite Salt Anhydrite & Limestone Sandstone, Anhydritic Dolo Red Shale Anhydritic Dolo, Limestone				
3504	3832		Shale Anhydritic Dolo, Sandstone Shale				
3832	4003	171	Dolomitic Limestone, Anhy- dritic Limestone				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 5, 1963

	(Date)
Company or Operator. The Atlantic Refining Company	Address P. O. Box 1978, Roswell, New Mexico
Name OL Aletikan	Position or Title District Drilling Supervisor