

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator AZTEC OIL & GAS COMPANY				Lease GUTMAN		Well No. 2	
Location of Well	Unit L	Sec 11	Twp 21-S	Rge 37-E	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Alinebry		Oil	Flow	Tubing	20/64	
Lower Compl	Brinkard		Oil	Flow	Tubing	32/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:00 A.M., 6-22-73

Well opened at (hour, date):	Upper Completion	Lower Completion
<u>8:00 A.M., 6-23-73</u>		
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	410	190
Stabilized? (Yes or No).....	No	Yes
Maximum pressure during test.....	410	190
Minimum pressure during test.....	55	190
Pressure at conclusion of test.....	55	190
Pressure change during test (Maximum minus Minimum).....	355	Zero
Was pressure change an increase or a decrease?.....	Dec.	----
Well closed at (hour, date): <u>8:00 A.M., 6-24-73</u>	Total Time On Production 24 Hrs.	
Oil Production During Test: <u>8</u> bbls; Grav. <u>38</u>	Gas Production During Test <u>126</u> MCF; GOR <u>15750</u>	

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date):	Upper Completion	Lower Completion
<u>8:00 A.M., 6-24-73</u>		
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	60	190
Stabilized? (Yes or No).....	No	No
Maximum pressure during test.....	410	190
Minimum pressure during test.....	410	20
Pressure at conclusion of test.....	410	20
Pressure change during test (Maximum minus Minimum).....	350	170
Was pressure change an increase or a decrease?.....	Inc.	Dec.
Well closed at (hour, date): <u>8:00 A.M., 6-25-73</u>	Total time on Production 24 Hrs.	
Oil Production During Test: <u>4</u> bbls; Grav. <u>39</u>	Gas Production During Test <u>180</u> MCF; GOR <u>25714</u>	

Remarks _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

Operator AZTEC OIL & GAS COMPANY
By original signed by
LESTER L DUKE

By _____
Title District Superintendent
Date June 25, 1973

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4. For Flow Test No. 1, one dose of 100 mg. was given. The normal rate of blood flow was 100 cc. per minute. The flow rate continued until the flow was stabilized and a minimum of two readings were provided. The flow was then discontinued for 10 minutes.

[illegible]