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DISTRIBUTION		ONSERVATION COMMISS	Form C-104
SANTA FE	PEOLIEST	FOR ALLOWARLE	Supersedes Old C-104 and C-110
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL	GAS
LAND OFFICE			' <sup>34</sup> M %s
IRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE			·
<sup>2</sup> -perator			
Astec Oil & Ges Compa	4.y		
P. O. Box 837, Hobbs,	New Mexico		
Reason(s) for filing (Check proper box		Detres + fillans er emplain)	
tiew Weil	Change in Transporter of:	Flug back from	fantz Abo and dual
Recompletion X	Cil Dry Ga		inebry and Brinkard,
Change in Cwnership	Casinghead Gas Conder	nsate	2001 alleraller
	1		
If change of ownership give name and address of previous owner	I sund in	and the top with for	and the second
I. DESCRIPTION OF WELL AND	LEASE	me, Including Formation	Kind of Lease
Lease l'une		inkard	State, Federal or Fee <b>Fee</b>
Gutman	<b>E 9</b> £		
Location	1980 Frank Frank The South	ne and <b>990</b> Feet From	The West
Unit Letter;;	1980 Feet From The South Lin	ne and Feet From	·····
Line of Sectior. <b>11</b> , To	ownship <b>21-6</b> Range <b>3</b>	7-E , NMPM, LC	County
Line of section.			
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS SKFIT	TIVE JANUARY 31, 1977,
Name of Authorized Transporter of O:	il 🌉 or Condensate 🔄		GETTY OIL COMPANY MERCED
Texas-New Mexico Pipe	eline Co.	Midland, Texas Address (Give address to which appr	and conv of this form is to be sent)
Name of Authorized Transporter of Co	asinghead Gas 🌉 or Dry Gas 🔤		over copy of this form is to be sent?
Skelly 011 Co.	1	Ennice, Hew Mexico	hen
If well produces cil or liquids,	Unit Sec. Twp. Rge.	Is gus detaunt comments	7/8/65
give location of tanks.	L 11 21 37	Yes	1/0/07
If this production is commingled w	with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Fing Back Same Restv. Diff. Restv.
Designate Type of Complet	0	X	XX
Date Specied Began Workover	1	Total Depth	F.B.T.D.
6/21/65	7/8/65	7200	6764
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Brinkard	Drinkard	6467	6098
Perforations 667, 6495, 6	505, 6555, 6570, 6571, 65	83, 6594, 6601, 6604,	Depth Casing Shoe
Perforations 6467, 6495, 6	<b>25.</b> 6654		Pepth Casing Shoe
Perforations 6467, 6495, 6 6607, 6610, 6623, 66	<b>25, 6654</b> TUBING, CASING, AN	ID CEMENTING RECORD	7200
Perforations 6467, 6495, 6	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	7200 SACKS CEMENT
Perforations 6467, 6495, 6 6607, 6610, 6623, 66	25, 6654 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8	DEPTH SET	7200 SACKS CEMENT 300
Perforations 6467, 6495, 6 6607, 6610, 6623, 66 HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	ID CEMENTING RECORD	7200 SACKS CEMENT
Perforations 6467, 6495, 6 6607, 6610, 6623, 66 HOLE SIZE 17-1/2	25, 6654 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8	ID CEMENTING RECORD DEPTH SET 336 3008 6000	7200 SACKS CEMENT 300 890
Performations 6467, 6495, 6 6607, 6610, 6623, 66 HOLE SIZE 17-1/2 12-1/4 8-3/4	25, 6654 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8 7 4-1/2	ID CEMENTING RECORD DEPTH SET 336 3008 6000	7200 SACKS CEMENT 300 890
Performations 6467, 6495, 6 6607, 6610, 6623, 66 HOLE SIZE 17-1/2 12-1/4 8-3/4 7-7/8 V. TEST DATA AND REQUEST	25, 6654 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8 7 4-1/2 FOR ALLOWABLE (Test must be	ID CEMENTING RECORD DEPTH SET 336 3008 6000 1200 after recovery of total volume of load of	7200 SACKS CEMENT 300 890
Perforations 6467, 6495, 6 6607, 6610, 6623, 66 HOLE SIZE 17-1/2 12-1/4 8-3/4 7-7/8 V. TEST DATA AND REQUEST OIL WELL	25, 6654 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8 7 4-1/2 FOR ALLOWABLE (Test must be able for this of	ID CEMENTING RECORD DEPTH SET 336 3008 6000	7200 SACKS CEMENT 300 890 930 il and must be equal to or exceed top allou
Performations 6467, 6495, 6 6607, 6610, 6623, 66 HOLE SIZE 17-1/2 12-1/4 8-3/4 7-7/8 V. TEST DATA AND REQUEST OIL WEIL Unite First New Cil Bun To Tanks	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8 7 FOR ALLOWABLE (Test must be able for this of Date of Test	ID CEMENTING RECORD DEPTH SET 336 3008 6000 1 1200 after recovery of total volume of load of depth or be for full 24 hours)	7200 SACKS CEMENT 300 890 930 il and must be equal to or exceed top allou
Perforations 6467, 6495, 6 6607, 6610, 6623, 66 HOLE SIZE 17-1/2 12-1/4 8-3/4 7-7/8 V. TEST DATA AND REQUEST OIL WEI.L Trate First New Oil Run To Tanks 7/7/65	25, 6654 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8 7 4-1/2 FOR ALLOWABLE (Test must be able for this of	ID CEMENTING RECORD DEPTH SET 336 3008 6000 1200 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	7200 SACKS CEMENT 300 890 il and must be equal to or exceed top allow lift, etc.) Choke Size
Perforations 6467, 6495, 6 6607, 6610, 6623, 66 HOLE SIZE 17-1/2 12-1/4 8-3/4 7-7/8 V. TEST DATA AND REQUEST OIL WEI.L Trate First New Oil Bun To Tanks 7/7/65 Length of Test	25, 6654 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8 7 4-1/2 FOR ALLOWABLE (Test must be able for this of Date of Test 7/8/65 Tubing Pressure	ID CEMENTING RECORD DEPTH SET 336 3008 6000 1200 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Flow	7200 SACKS CEMENT 300 890 il and must be equal to or exceed top allow lift, etc.) Choke Size 24/64
Perforations 6467, 6495, 6 6607, 6610, 6623, 66 HOLE SIZE 17-1/2 12-1/4 8-3/4 7-7/8 V. TEST DATA AND REQUEST OIL WEI.L Trate First New Oil Run To Tanks 7/7/65	25, 6654         TUBING, CASING, AN         CASING & TUBING SIZE         13-3/8         9-5/8         7         4-1/2         FOR ALLOWABLE (Test must be able for this of Date of Test         7/8/65	ID CEMENTING RECORD DEPTH SET 336 3008 6000 1200 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure	7200 SACKS CEMENT 300 890 il and must be equal to or exceed top allow lift, etc.) Choke Size 24/64 Gas-MCF
Perforations 6467, 6495, 6 6607, 6610, 6623, 66 HOLE SIZE 17-1/2 12-1/4 8-3/4 7-7/8 V. TEST DATA AND REQUEST OIL WEIL Forte First New Cill Bun To Tanks 7/7/65 Length of Test 24 Ers.	25, 6654         TUBING, CASING, AN         CASING & TUBING SIZE         13-3/8         9-5/8         7         4-1/2         FOR ALLOWABLE (Test must be able for this of Date of Dest         7/8/65         Tubing Pressure         300	ID CEMENTING RECORD DEPTH SET 336 3008 6000 1200 after recovery of total volume of load a depth or be for full 24 hours) Producing Method (Flow, pump, gas FLOV Casing Pressure Packer	7200 SACKS CEMENT 300 890 il and must be equal to or exceed top allow lift, etc.) Choke Size 24/64
Perforations 6467, 6495, 6 6607, 6610, 6623, 66 HOLE SIZE 17-1/2 12-1/4 8-3/4 7-7/8 V. TEST DATA AND REQUEST OIL WEIL Date First New Oil Bun To Tanks 7/7/65 Length of Test 24 Brs. Actual Prod. During Test	25, 6654 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8 7 4-1/2 FOR ALLOWABLE (Test must be able for this of Date of Test 7/8/65 Tubing Pressure 300 Oil-Bbls.	ID CEMENTING RECORD DEPTH SET 336 3008 6000 1200 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Packer Water-Bbls.	7200 SACKS CEMENT 300 890 il and must be equal to or exceed top allow lift, etc.) Choke Size 24/64 Gas-MCF
Perforations 6467, 6495, 6 6607, 6610, 6623, 66 HOLE SIZE 17-1/2 12-1/4 8-3/4 7-7/8 V. TEST DATA AND REQUEST OIL WEIL Date First New Oil Bun To Tanks 7/7/65 Length of Test 24 Brs. Actual Prod. During Test	25, 6654 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8 7 4-1/2 FOR ALLOWABLE (Test must be able for this of Date of Test 7/8/65 Tubing Pressure 300 Oil-Bbls.	ID CEMENTING RECORD DEPTH SET 336 3008 6000 1200 after recovery of total volume of load of tepth or be for full 24 hours) Producing Method (Flow, pump, gas FLOW Casing Pressure Packer Water - Bbls. 12	7200 SACKS CEMENT 300 890 ill and must be equal to or exceed top allow lift, etc.) Choke Size 24/64 Gas-MCF 46
Performations 6467, 6495, 6 6607, 6610, 6623, 66 HOLE SIZE 17-1/2 12-1/4 8-3/4 7-7/8 V. TEST DATA AND REQUEST OIL WEIL Date First New Oil Bun To Tanks 7/7/65 Length of Test 24 Ers. Actual Prod. During Test 500018. Total Fluid	25, 6654 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8 7 4-1/2 FOR ALLOWABLE (Test must be able for this of Date of Test 7/8/65 Tubing Pressure 300 Oil-Bbls.	ID CEMENTING RECORD DEPTH SET 336 3008 6000 1200 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Packer Water-Bbls.	7200 SACKS CEMENT 300 890 il and must be equal to or exceed top allow lift, etc.) Choke Size 24/64 Gas-MCF
Perforations 6467, 6495, 6 6607, 6610, 6623, 66 HOLE SIZE 17-1/2 12-1/4 8-3/4 7-7/8 V. TEST DATA AND REQUEST OIL WELL Late First New Oil Bun To Tanks 7/7/65 Length of Test 24 Brs. Actual Prod. During Test 509018. Total Fluid GAS WELL Actual Frod. Test-MCF/D	TUBING, CASING, AN         CASING & TUBING SIZE         13-3/8         9-5/8         7         4-1/2         FOR ALLOWABLE         Date of Test         7/8/65         Tubing Pressure         300         Oil-BELS.         38	ID CEMENTING RECORD DEPTH SET 336 3008 6000 1200 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Packer Water-Bbls. 12 Bbls. Condensate/MMCF	7200         SACKS CEMENT         300         890         il and must be equal to or exceed top allow         lift, etc.)         Choke Size         21/64         Gas-MCF         46
Performations 6467, 6495, 6 6607, 6610, 6623, 66 HOLE SIZE 17-1/2 12-1/4 8-3/4 7-7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 7/7/65 Length of Test 24 Ers. Actual Prod. During Test 500018. Total Fluid GAS WELL	25, 6654         TUBING, CASING, AN         CASING & TUBING SIZE         13-3/8         9-5/8         7         4-1/2         FOR ALLOWABLE (Test must be able for this of Date of Test         7/8/65         Tubing Pressure         300         Oil-Bbis.         38	ID CEMENTING RECORD DEPTH SET 336 3008 6000 1200 after recovery of total volume of load of tepth or be for full 24 hours) Producing Method (Flow, pump, gas FLOW Casing Pressure Packer Water - Bbls. 12	7200 SACKS CEMENT 300 890 ill and must be equal to or exceed top allow lift, etc.) Choke Size 24/64 Gas-MCF 46
Perforations 6467, 6495, 6 6607, 6610, 6623, 66 HOLE SIZE 17-1/2 12-1/4 8-3/4 7-7/8 V. TEST DATA AND REQUEST OIL WELL Late First New Oil Bun To Tanks 7/7/65 Length of Test 24 Brs. Actual Prod. During Test 509018. Total Fluid GAS WELL Actual Frod. Test-MCF/D	TUBING, CASING, AN         CASING & TUBING SIZE         13-3/8         9-5/8         7         4-1/2         FOR ALLOWABLE         Date of Test         7/8/65         Tubing Pressure         300         Oil-BELS.         38	ID CEMENTING RECORD DEPTH SET 336 3008 6000 1200 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas FLOW Casing Pressure Packer Water - Bbls. 12 Bbls. Condensate/MMCF Casing Pressure	7200         SACKS CEMENT         300         390         g30         il and must be equal to or exceed top allow         lift, etc.)         Choke Size         24/64         Gas-MCF         46         Choke Size         Choke Size         Choke Size         Choke Size         Choke Size         Choke Size
Perforations 6467, 6495, 6 6607, 6610, 6623, 66 HOLE SIZE 17-1/2 12-1/4 8-3/4 7-7/8 V. TEST DATA AND REQUEST OIL WELL Late First New Oil Bun To Tanks 7/7/65 Length of Test 24 Brs. Actual Prod. During Test 509018. Total Fluid GAS WELL Actual Frod. Test-MCF/D	25, 6654 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8 7 4-1/2 FOR ALLOWABLE (Test must be able for this of Date of Test 7/8/65 Tubing Pressure 300 Oil-Bbls. 38	ID CEMENTING RECORD DEPTH SET 336 3008 6000 1200 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas FLOW Casing Pressure Packer Water - Bbls. 12 Bbls. Condensate/MMCF Casing Pressure	7200         SACKS CEMENT         300         890         il and must be equal to or exceed top allow         lift, etc.)         Choke Size         21/64         Gas-MCF         46
Performations 6467, 6495, 6 6607, 6610, 6623, 66 HOLE SIZE 17-1/2 12-1/4 8-3/4 7-7/8 V. TEST DATA AND REQUEST OIL WEIL Date First New Oil Run To Tanks 7/7/65 Length of Test 24 Brs. Actual Prod. During Test 500018. Total Fluid GAS WELL Actual Frod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA	25, 6654 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8 7 4-1/2 FOR ALLOWABLE (Test must be able for this of Date of Test 7/8/65 Tubing Pressure 300 Oil-Bbls. 38 Length of Test Tubing Pressure	ID CEMENTING RECORD DEPTH SET 336 3008 6000 1200 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Packer Water-Bbls. 12 Bbls. Condensate/MMCF Casing Pressure OIL CONSER	TROO         SACKS CEMENT         300         300         890         il and must be equal to or exceed top allow         lift, etc.)         Choke Size         2%/64         Gas-MCF         46         Choke Size         Choke Size
Performations 6467, 6495, 6 6607, 6610, 6623, 66 HOLE SIZE 17-1/2 12-1/4 8-3/4 7-7/8 V. TEST DATA AND REQUEST OIL WEILL Pate First New Oil Hun To Tanks 7/7/65 Length of Test 24 Brs. Actual Prod. During Test 500018. Total Fluid GAS WELL Actual Frod. Test-MOF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA	25, 6654 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8 7 4-1/2 FOR ALLOWABLE (Test must be able for this of Date of Test 7/8/65 Tubing Pressure 300 Oil-Bbls. 38 Length ci Test Tubing Pressure ANCE	ID CEMENTING RECORD DEPTH SET 336 3008 6000 1200 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Packer Water-Bbls. 12 Bbls. Condensate/MMCF Casing Pressure OIL CONSER APPROVED	7200         SACKS CEMENT         300         390         g30         il and must be equal to or exceed top allow         lift, etc.)         Choke Size         24/64         Gas-MCF         46         Choke Size         Choke Size         Choke Size         Choke Size         Choke Size         Choke Size
Performations 6467, 6495, 6 6607, 6610, 6623, 66 HOLE SIZE 17-1/2 12-1/4 8-3/4 7-7/8 V. TEST DATA AND REQUEST OIL WEIL Date Pirst New Oil Bun To Tanks 7/7/65 Length of Test 24 Brs. Actual Prod. During Test 500018. Total Fluid GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules ar	25, 6654         TUBING, CASING, AN         CASING & TUBING SIZE         13-3/8         9-5/8         7         4-1/2         FOR ALLOWABLE (Test must be able for this of Date of Test         7/8/65         Tubing Pressure         300         0il-Bbis.         38         Length ci Test         Tubing Pressure         ANCE         and regulations of the Oil Conservation         d with and that the information give	ID CEMENTING RECORD DEPTH SET 336 3008 6000 1200 after recovery of total volume of load of tepth or be for full 24 hours) Producing Method (Flow, pump, gas FLOW Casing Pressure Packer Water - Bbls. 12 Bbls. Condensate/MMCF Casing Pressure 01L CONSER APPROVED	TROO         SACKS CEMENT         300         300         890         il and must be equal to or exceed top allow         lift, etc.)         Choke Size         2%/64         Gas-MCF         46         Choke Size         Choke Size
Performations 6467, 6495, 6 6607, 6610, 6623, 66 HOLE SIZE 17-1/2 12-1/4 8-3/4 7-7/8 V. TEST DATA AND REQUEST OIL WEIL Date Pirst New Oil Bun To Tanks 7/7/65 Length of Test 24 Brs. Actual Prod. During Test 500018. Total Fluid GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules ar	25, 6654 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8 7 4-1/2 FOR ALLOWABLE (Test must be able for this of Date of Test 7/8/65 Tubing Pressure 300 Oil-Bbls. 38 Length ci Test Tubing Pressure ANCE	ID CEMENTING RECORD DEPTH SET 336 3008 6000 1 1200 after recovery of total volume of load a tepth or be for full 24 hours) Producing Method (Flow, pump, gas FLOV Casing Pressure Packer Water - Bbls. 12 Bbls. Condensate/MMCF Casing Pressure OIL CONSER' APPROVED BY	TROO         SACKS CEMENT         300         890         g30         il and must be equal to or exceed top allow         lift, etc.)         Choke Size         24/64         Gas-MCF         46         Choke Size         Choke Size         Choke Size         Choke Size         Choke Size         VATION COMMISSION
Performitions 6467, 6495, 6 6607, 6610, 6623, 66 HOLE SIZE 17-1/2 12-1/4 8-3/4 7-7/8 V. TEST DATA AND REQUEST OIL WEIL Porte Pirst New Oil Bun To Tanks 7/7/65 Length of Test 24 Brs. Actual Prod. During Test 500018. Total Fluid GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules ar Commission have been complied above is true and complete to	25, 6654 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8 7 4-1/2 FOR ALLOWABLE (Test must be able for this of Date of Test 7/8/65 Tubing Pressure 300 Oil-Bbis. 38 Length of Test Tubing Pressure 1300 Coll-Bbis. 1300 Coll-Bbis. 1300 Coll-Bbis. 1300 Coll-Bbis. 1300 Coll-Bbis. 1300 Coll-Bbis. 1300 Coll-Bbis. 1300 Coll-Bbis. 1300 Coll-Bbis. 1300 Coll-Bbis. 1300 Coll-Bbis. 1400	ID CEMENTING RECORD DEPTH SET 336 3008 6000 1200 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas FLOW Casing Pressure Packer Water - Bbls. 12 Bbls. Condensate/MMCF Casing Pressure OIL CONSER APPROVED BY TITLE	7200         SACKS CEMENT         300         300       890         930         all and must be equal to or exceed top allow         lift, etc.)         Choke Size         24/64       Gas-MCF         46       Gravity of Condensate         Choke Size       VATION COMMISSION         , 19
Performations 6467, 6495, 6 6607, 6610, 6623, 66 HOLE SIZE 17-1/2 12-1/4 8-3/4 7-7/8 V. TEST DATA AND REQUEST OIL WEIL Porte First New Oil Hun To Tanks 7/7/65 Length of Test 24 Brs. Actual Prod. During Test 500018. Total Fluid GAS WELL Actual Frod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules ar Commission have been complied above is true and complete to orginial signed	25, 6654         TUBING, CASING, AN         CASING & TUBING SIZE         13-3/8         9-5/8         7         4-1/2         FOR ALLOWABLE (Test must be able for this of able for this of the of Test         7/8/65         Tubing Pressure         300         0il-Bbls.         38	ID CEMENTING RECORD DEPTH SET 336 3008 6000 1200 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas FLOW Casing Pressure Packer Water - Bbls. 12 Bbls. Condensate/MMCF Casing Pressure OIL CONSER APPROVED N BY TITLE This form is to be filed	7200         SACKS CEMENT         300         390         g30         g30         ill and must be equal to or exceed top allow         lift, etc.)         Choke Size         24/64         Gravity of Condensate         Choke Size         VATION COMMISSION         , 19         in compliance with RULE 1104.
Performitions 6467, 6495, 6 6607, 6610, 6623, 66 HOLE SIZE 17-1/2 12-1/4 8-3/4 7-7/8 V. TEST DATA AND REQUEST OIL WEIL Date Pirst New Oil Bun To Tanks 7/7/65 Length of Test 24 Brs. Actual Prod. During Test 500018. Total Fluid GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules ar Commission have been complied above is true and complete to cerginial signed LESTER i. DU	TUBING, CASING, AN         CASING & TUBING SIZE         13-3/8         9-5/8         7         4-1/2         FOR ALLOWABLE (Test must be able for this of able for this of the of Test         7/8/65         Tubing Pressure         300         Oil-Bbis.         38	ID CEMENTING RECORD DEPTH SET 336 3008 6000 1200 after recovery of total volume of load of tepth or be for full 24 hours) Producing Method (Flow, pump, gas FLOW Casing Pressure Packer Water - Bbls. 12 Bbls. Condensate/MMCF Casing Pressure 01L CONSER APPROVED n BY TITLE This form is to be filed If this is a request for al	7200         SACKS CEMENT         300         390         gago         il and must be equal to or exceed top allow         lift, etc.)         Choke Size         24/64         Gas-MCF         26         Cravity of Condensate         Choke Size         VATION COMMISSION         , 19         in compliance with RULE 1104.         lowable for a newly drilled or deepene         in compliance with RULE 1104.         lowable for a newly drilled or deepene
Performations 6467, 6495, 6 6607, 6610, 6623, 662 HOLE SIZE 17-1/2 12-1/4 8-3/4 7-7/8 V. TEST DATA AND REQUEST OIL WEIL Forte First New Cill Bun To Tanks 7/7/65 Length of Test 24 Brs. Actual Prod. During Test 500018. Total Fluid GAS WELL Actual Frod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules ar Commission have been complied above is true and complete to crginial signed LESTER i. DU	25, 6654         TUBING, CASING, AN         CASING & TUBING SIZE         13-3/8         9-5/8         7         4-1/2         FOR ALLOWABLE (Test must be able for this of the able for this of able for this of able for this of the able for this of able for this of the able for this of able for this of the able for the ab	ID CEMENTING RECORD DEPTH SET 336 3008 6000 1200 after recovery of total volume of load of tepth or be for full 24 hours) Producing Method (Flow, pump, gas FLOW Casing Pressure Packer Water - Bbls. 12 Bbls. Condensate/MMCF Casing Pressure OIL CONSER APPROVED n BY TITLE This form is to be filed If this is a request for al well, this form must be accord tests taken on the well in accord tests taken on the well in accord	7200         SACKS CEMENT         300         390         gago         ill and must be equal to or exceed top allow         lift, etc.)         Choke Size         24/64         Gas-MCF         26         Oravity of Condensate         Choke Size         VATION COMMISSION         , 19         in compliance with RULE 1104.         lowable for a newly drilled or deepene         in compliance with RULE 1104.         lowable for a newly drilled or deepene         in compliance with RULE 1104.
Performations 6467, 6495, 6 6607, 6610, 6623, 66 HOLE SIZE 17-1/2 12-1/4 8-3/4 7-7/8 V. TEST DATA AND REQUEST OIL WEI.L Porte First New Oil Hun To Tanks 7/7/65 Length of Test 24 Brs. Actual Prod. During Test 500018. Total Fluid GAS WELL Actual Frod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules ar Commission have been complied above is true and complete to orginial signed LESTER i DU (S District Superint	TUBING, CASING, AN         CASING & TUBING SIZE         13-3/8         9-5/8         7         4-1/2         FOR ALLOWABLE (Test must be able for this of able for this of the of Test         7/8/65         Tubing Pressure         300         011-Bbls.         38         Length of Test         Tubing Pressure         MCE         and regulations of the Oil Conservation give the best of my knowledge and belief         by:         UKE         ignature)         Cendent	ID CEMENTING RECORD DEPTH SET 336 3008 6000 1200 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas FLOW Casing Pressure Packer Water - Bbls. 12 Bbls. Condensate/MMCF Casing Pressure OIL CONSER' APPROVED n BY TITLE This form is to be filed If this is a request for al well, this form must be accord tests taken on the well in accord All sections of this form	TROO         SACKS CEMENT         300         300         930         ill and must be equal to or exceed top allow         lift, etc.)         Choke Size         R\$\/6\$         Gravity of Condensate         Choke Size         VATION COMMISSION         , 19         in compliance with RULE 1104.         lowable for a newly drilled or deepene         named by a tabulation of the deviation         cordance with RULE 111.         must be filled out completely for allow
Performations 6467, 6495, 6 6607, 6610, 6623, 66 HOLE SIZE 17-1/2 12-1/4 8-3/4 7-7/8 V. TEST DATA AND REQUEST OIL WEIL Porte First New Oil Hun To Tanks 7/7/65 Length of Test 24 Brs. Actual Prod. During Test 50001s. Total Fluid GAS WELL Actual Prod. Test-MOF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules ar Commission have been complied above is true and complete to orginial signed LESTER L DU (S District Superint	25, 6654         TUBING, CASING, AN         CASING & TUBING SIZE         13-3/8         9-5/8         7         4-1/2         FOR ALLOWABLE (Test must be able for this of the able for this of able for this of able for this of the able for this of able for this of the able for this of able for this of the able for the ab	ID CEMENTING RECORD DEPTH SET 336 3008 6000 1200 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas FLOW Casing Pressure Packer Water - Bbls. 12 Bbls. Condensate/MMCF Casing Pressure OIL CONSER MAPPROVED BY TITLE This form is to be filed If this is a request for all well, this form must be accord tests taken on the well in accord All sections of this form able on new and recompleted	TROO         SACKS CEMENT         300         390         il and must be equal to or exceed top allow         lift, etc.)         Choke Size         24/64         Gas-MCF         A6         Cravity of Condensate         Choke Size         VATION COMMISSION         , 19         in compliance with RULE 1104.         lowable for a newly drilled or deepene mpanied by a tabulation of the deviation cordance with RULE 111.         must be filled out completely for allow wells.
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Performations 6467, 6495, 6 6607, 6610, 6623, 66 HOLE SIZE 17-1/2 12-1/4 8-3/4 7-7/8 V. TEST DATA AND REQUEST OIL WEIL Porte First New Oil Hun To Tanks 7/7/65 Length of Test 24 Brs. Actual Prod. During Test 50001s. Total Fluid GAS WELL Actual Prod. Test-MOF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules ar Commission have been complied above is true and complete to orginial signed LESTER L DU (S District Superint	TUBING, CASING, AN         CASING & TUBING SIZE         13-3/8         9-5/8         7         4-1/2         FOR ALLOWABLE (Test must be able for this of able for this of the of Test         7/8/65         Tubing Pressure         300         011-Bbls.         38         Length of Test         Tubing Pressure         MCE         and regulations of the Oil Conservation give the best of my knowledge and belief         by:         UKE         ignature)         Cendent	ID CEMENTING RECORD DEPTH SET 336 3008 6000 1200 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas FLOW Casing Pressure Packer Water - Bbls. 12 Bbls. Condensate/MMCF Casing Pressure OIL CONSER MAPPROVED BY TITLE This form is to be filed If this is a request for all well, this form must be accord tests taken on the well in acc All sections of this form able on new and recompleted Fill out Sections I, II, well name or number, or transpondent	TROO         SACKS CEMENT         300         390         il and must be equal to or exceed top allow         lift, etc.)         Choke Size         24/64         Gas-MCF         A6         Cravity of Condensate         Choke Size         VATION COMMISSION         , 19         in compliance with RULE 1104.         lowable for a newly drilled or deepene mpanied by a tabulation of the deviation cordance with RULE 111.         must be filled out completely for allow wells.