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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 9 1 54 PM '65

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Astec Oil & Gas Company	8. Farm or Lease Name Gutman
3. Address of Operator P. O. Box 837, Hobbs, New Mexico	9. Well No. 2
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Drinkard & Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3436 KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER Plug back from Wantz Abo and dual <input checked="" type="checkbox"/>	
		Complete in Blinebry Oil and Drinkard Pools	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work was done:

1. Rigged up pulling unit, killed Blinebry zone, and pulled shortstring of 2" Tbg.
2. Attempted to pull Baker Model "C" Fullbore Pkr. and 2" Tbg. Pkr. did not release. Set tubing stop below Pkr. at 6894' with plug. Attempted to shift sleeve above Pkr. Pressured up to 2500 PSI. Shot one hole above Pkr. at 6777.5'. Circulated but still could not release Pkr. Cut tubing into at 6777' and pulled.
3. Dumped one sack of cement on top of cut-off Tbg. FWD 6764'.
4. Perforated Drinkard at following with one 3/8" hole at each - 6467, 6495, 6505, 6555, 6570, 6571, 6583, 6594, 6601, 6604, 6607, 6610, 6623, 6625, and 6654.
5. Ran 2" Tbg. and Packer to 6692'. Pressured up on cement plug to 4000 PSI. Held O.K.
6. Spotted 1000 Gallons Breakdown Acid, treated Drinkard perforations, and pulled Pkr.
7. Ran Packer on 3 1/2" Tbg. and set at 6037'.
8. Sand-oil treated Drinkard with 22,000 gals. and 22,000 lbs. 20-40 sand with 1/40 lb./Gal. Adomite.
9. Pulled 3 1/2" Tbg. and packer.
10. Ran 2" Tbg. with Baker Model "AD" Packer to 6033'.
11. Ran short string of 2" Tbg. to 5900' and swabbed-in Blinebry.
12. Swabbed Drinkard zone. Would not flow.

(Over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

original signed by:

LESTER L. DUKE

SIGNED

TITLE

District Superintendent

DATE

July 9, 1965

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

13. Treated Brinkard with 250 Gals. clean up acid and 5,000 Gals. retarded Acid with 1000 Gals. Fern Jel, 300 lbs. roth balls, and 6 HBS.
14. Swabbed acid water and well kicked off.