DISTRIBUTION			Form C-103 Supersedes Old
			C-102 and C-103
ANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65
ILE	-	54 PH :	\$6 5a. Indicate Type of Lease
J.S.G.S.	4		State Fee.
AND OFFICE	4		5. State Oil & Gas Lease No.
PERATOR]		5. State Off & Gas Lease No.
			······································
USE "APPLICA"	RY NOTICES AND REPORTS ON OPOSALS TO DRILL OR TO DEEPEN OR PLUG BETON FOR PERMIT - " (FORM C-101) FOR SUC	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	
OIL GAS WELL WELL	OTHER-		7. Unit Agreement Name
Name of Operator			8. Farm or Lease Name
Axtec 011 & Gas Compa	ny		Gutaneza
Address of Operator			9. Well No.
P. O. Box 837, Hobbs,	New Mexico		2
Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER	1980 FEET FROM THE South	LINE AND FEET FI	Drinkard & Blinebry
THE West LINE, SECTI	on 11	-8 RANGE 37-18 NM	РМ.
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
			111111111
	Appropriate Box To Indicate N NTENTION TO:		Other Data INT REPORT OF:
ERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
$\overline{}$		· · · · · · · · · · · · · · · · · · ·	-
EMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
	CHANGE PLANS	l ====================================	PLUG AND ABANDONMENT
EMPORARILY ABANDON ULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
	CHANGE PLANS	OTHER RUB BACK From	Wantz Abo and dual
other Ot	perations (Clearly state all pertinent details details)	other Rug back from Complete in Blinebr	Wantz Abo and dual y Oil and Drinkard Pools ing estimated date of starting any propose
other Ot	perations (Clearly state all pertinent details dene: y unit, killed Blinebry z Baker Medel "C" Fullbor Fkr. at 6894' with plug Shot one hale above Fkr. tubing into at 6777' and feasent on top of cut-o ard at following with one 6594, 6601, 6604, 6607, maker to 6692'. Pressur ons Breakdown Acid, trea Tag. and set at 6037'. Brinkard with 22,000 gal and packer. Baker Medel "AD" Packer of 2" Tag. to 5900' and	other Plug back from Complete in Blinebrails, and give pertinent dates, including the Pkr. and 2" Tog. Pr. Attempted to shift at 6777.5'. Circulated pulled. ff Tog. PSTD 6764'. 3/8" hole at each - 6610, 6623, 6625, and ed up on cament plug ted Brinkard perforation.	Wantz Abo and dual Ty oil and Drinkard Pools ing estimated date of starting any propose string of 2" Tog. ar. did not release. Set sleeve above Pkr. Pressured but still could not fact, 6495, 6505, 6555, 6654. To 4000 PSI. Held O.K. ans, and pulled Pkr.
other J. Describe Proposed or Completed Owork) SEE RULE 1103. The fallowing work wal. Rigged up pulling Attempted to pull tubing stop below up to 2500 PSI. release Pkr. Cut J. Dusped one sack of Perforated Brinks 6570, 6571, 6583, Ran 2" Teg. and I 6. Spotted 1000 Gall 7. Ran Packer on 32" 8. Send-oil treated Gal. Adente. 9. Pulled 32" Teg. with 11. Ran short string 12. Swabbed Brinkard	perations (Clearly state all pertinent details dene: y unit, killed Blinebry z Baker Medel "C" Fullbor Pkr. at 6894' with plug Shot one hale above Pkr. tubing into at 6777' an f cament on top of cut-o ard at following with one 6594, 6601, 6604, 6607, acker to 6692'. Pressur ons Breaklewn Acid, trea Tog. and set at 6037'. Brinkard with 22,000 gal and packer. Baker Medel "AD" Packer	other Plug back from Complete in Blinebrails, and give pertinent dates, including the Pkr. and 2" Tbg. Ph. Attempted to shift at 6777.5'. Circulated pulled. ff Tbg. PHTD 6764'. 3/8" hole at each - 6610, 6623, 6625, and dup on coment plug ted Brinkard perforation. and 22,000 lbs. 20- to 6033'. swabbed-in Blinebry. (Over)	Wantz Abo and dual Ty oil and Drinkard Pools ing estimated date of starting any propose string of 2" Tbg. Tr. did not release. Set sleeve above Pkr. Pressured but still could not felose, 6554. The 4000 PSI. Held O.K. Sens, and pulled Pkr.
other Ot	perations (Clearly state all pertinent details dense: y unit, killed Blinebry z Baker Medel "C" Fullbor Pkr. at 6894' with plug Shot one hale above Pkr. tubing into at 6777' an f cement on top of cut-o rd at following with one 6594, 6601, 6604, 6607, racker to 6692'. Pressur ons Breakdown Acid, trea Thg. and set at 6037'. Brinkard with 22,000 gal and packer. Baker Medel "AD" Packer of 2" Thg. to 5900' and some. Would not flow.	other Flug back from Complete in Blinebrails, and give pertinent dates, include one, and pulled shorts one, and pulled shorts of Fkr. and 2" Tbg. Fi. Attempted to shift at 6777.5'. Circulate d pulled. If Tbg. FMTD 6764'. 3/8" hole at each - 6610, 6623, 6625, and od up on coment plug ted Brinkard perforati s. and 22,000 lbs. 20- to 6033'. swabbed-in Blinebry. (Over) of my knowledge and belief.	Wantz Abo and dual you oil and Drinkard Pools ing estimated date of starting any propose string of 2" Tbg. To did not release. Set sleeve above Fkr. Pressured but still could not in the could
other Describe Proposed or Completed Owork) SEE RULE 1103. The fallowing work wal. Rigged up pulling Attempted to pull tubing stop below up to 2500 PBI. release Pkr. Cut Busped one sack of Perforated Brinks 6570, 6571, 6583, Ran 2" Teg. and I 6. Spotted 1000 Gall Ran Packer on 32" Busped one sack of Perforated Brinks 6570, 6571, 6583, Ran 2" Teg. and I 6. Spotted 1000 Gall Ran Packer on 32" Busped one sack of Perforated Brinks of Teg. and I 1. Ran Short string I 1. Ran	perations (Clearly state all pertinent details dense: y unit, killed Blinebry z Baker Medel "C" Fullbor Pkr. at 6894' with plug Shot one hale above Pkr. tubing into at 6777' an f cement on top of cut-o rd at following with one 6594, 6601, 6604, 6607, racker to 6692'. Pressur ons Breakdown Acid, trea Thg. and set at 6037'. Brinkard with 22,000 gal and packer. Baker Medel "AD" Packer of 2" Thg. to 5900' and some. Would not flow.	other Flug back from Complete in Blinebrails, and give pertinent dates, include one, and pulled shorts one, and pulled shorts of Fkr. and 2" Tbg. Fi. Attempted to shift at 6777.5'. Circulate d pulled. If Tbg. FMTD 6764'. 3/8" hole at each - 6610, 6623, 6625, and od up on coment plug ted Brinkard perforati s. and 22,000 lbs. 20- to 6033'. swabbed-in Blinebry. (Over) of my knowledge and belief.	Wantz Abo and dual you oil and Drinkard Pools ing estimated date of starting any propose string of 2" Tbg. To did not release. Set sleeve above Fkr. Pressured but still could not in the could
Describe Proposed or Completed Owork) SEE RULE 1103. The following work was 1. Rigged up pulling 2. Attempted to pull tubing stop below up to 2500 PBI. release Pkr. Cut 3. Rusped one sack of Perforated Brinks 6570, 6571, 6583, 5. Ran 2" Tbg. and I 6. Spetted 1000 Gall 7. Ran Packer on 3" 8. Sand-oil treated Gal. Ademite. 9. Pulled 35" Tbg. with 11. Ran short string 12. Swabbed Brinkard. I hereby certify that the information organial signed by:	perations (Clearly state all pertinent details dense: y unit, killed Blinebry z Baker Medel "C" Fullbor Pkr. at 6894' with plug Shot one hale above Pkr. tubing into at 6777' an f cement on top of cut-o rd at following with one 6594, 6601, 6604, 6607, racker to 6692'. Pressur ons Breakdown Acid, trea Thg. and set at 6037'. Brinkard with 22,000 gal and packer. Baker Medel "AD" Packer of 2" Thg. to 5900' and some. Would not flow.	other Plug back from Complete in Blinebrails, and give pertinent dates, including the Pkr. and 2" Tbg. Ph. Attempted to shift at 6777.5'. Circulated pulled. ff Tbg. PHTD 6764'. 3/8" hole at each - 6610, 6623, 6625, and dup on coment plug ted Brinkard perforation. and 22,000 lbs. 20- to 6033'. swabbed-in Blinebry. (Over)	Wantz Abo and dual y Gil and Drinkard Pools fing estimated date of starting any propose string of 2" Tbg. gr. did not release. Set sleeve above Fkr. Pressur sed but still could not 1467, 6495, 6505, 6555, 16654. 16 4000 FSI. Held O.K. 1808, and pulled Fkr. 140 sand with 1/40 lb./

- Treated Brinkard with 250 Gals. clean up acid and 5,000 Gals. retarded Acid with 1000 Gals. Form Jel, 300 lbs. roth balls, and 6 RBS.
 Swabbed acid water and well kicked off.