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# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Hobbs, New Mexico**

**1-10-64**

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Artac Oil & Gas Company**

**Outman**

, Well No. **2**, in **NM**  $\frac{1}{4}$  **SW**  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

**L**, Sec. **11**, T. **21**, R. **37**, NMPM., **Blinabry** Pool

Unit Letter

**Lee**

County. Date Spudded **11-27-63**

Date Drilling Completed **12-21-63**

Elevation **3436** **ft** Total Depth **7200** PBD **7167**

Top Oil/Gas Pay **5690** Name of Prod. Form. **Blinabry**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

**1980 FAL & 990 FAL**

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
<b>13 3/8</b>	<b>336</b>	<b>300</b>
<b>9 5/8</b>	<b>3008</b>	<b>890</b>
<b>7</b>	<b>6000</b>	
<b>4 1/2</b>	<b>1200</b>	<b>930</b>

PRODUCING INTERVAL -

Perforations **5690-5700', 5708-36', 5756-84', 5818-24', 5900-12' w/1 hole**

Open Hole **per ft.** Depth **7200** Depth **7167**  
Casing Shoe **7200** Tubing **7167**

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **113** bbls. oil, **0** bbls water in **6** hrs, **0** min. Size **18/64** Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **1500 gals. acid. 40,000 gals. oil and 60,000# sand**

Casing Press. **625** Tubing Press. **450** Date first new oil run to tanks **Jan. 10, 1964**

Oil Transporter **Texas-New Mexico Pipeline Company**

Gas Transporter **Shelly Oil Company** **EFFECTIVE JANUARY 31, 1977,**

**KELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY.**

Remarks: **Production csg. string made up of 7" tapered to 4 1/2"**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_

**Artac Oil & Gas Company**

original signed by (Company or Operator)

**LESTER L. DUKE**

By: \_\_\_\_\_ (Signature)

**District Superintendent**

Title \_\_\_\_\_ Send Communications regarding well to:

Name **Artac Oil & Gas Company**

**Box 837, Hobbs, New Mexico**

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title \_\_\_\_\_