		N.M. C. Cons. Division				
Form 3 160-5 (June 1990)	UI DEPARTM BUREAU O	NITED STATES 1625 N. French Dr. ENT OF THE INTERIOR F LAND MANAGEMENDS, NM 88240	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 3 1,1993. 5. Lease Designation and Serial No.			
		S AND REPORTS ON WELLS	LC 031740B			
Do not use this f	orm for proposals to	drill or to deepen or reentry to a different reservoir. FOR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name			
	7. If Unit or CA, Agreement Designation					
1. Type of Well Oil Well Gas Well	8. Well Name and No.					
2 Name of Operator	Meyer B-4 #25					
	9. API Well No.					
ConocoPhillips Co 3. Address and Telephone		30-025-20221				
4001 Penbrook, C	10. Field and Pool, or Exploratory Area					
4001 Peribrook, C	mage. Sec., T. R. M. or Survey	Description)	Oil Center Blinebry			
4. Location of wen (100	Mage: 500., 1. 18 10 11 1 19 19		11. County or Parish, State			
	2180' FSL & 19	80' FWL, Sec. 4, T21S, R36E, K				
			Lea, NM			
LD CHECK	APPROPRIATE BC	X(s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA			
	F SUBMISSION	TYPE OF ACTION				
Notice	e of Intent	Abandonment	Change of Plans			
Subsec	quent Report	Recompletion Plugging Back Casing Repair	New Construction Non-Routine Fracturing Water Shut-Off			
Final	Abandonment Notice	Altering Casing	Conversion to Injection			

Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Other

Dispose Water

Note: Report results of multiple completion on Well

ConocoPhillips Company proposes to have the subject well plugged and abandoned, per the attached procedure.

	14. I hereby certify that the foregoing is true and correct Signed TATAR ON TIME	Reesa R. Holland	
GWW	(This space for Federal or State office use) (ORIG. SGD.) DAVID R. GLASS Approved by Conditions of appr <b>MAR</b> any: 3 2003		Date SEE ATTACHED FOR ONDETHONS - OF S a APS FIROVAL See Side



## **ConocoPhillips**

## **Proposed Plugging Procedure**

## Meyer B4 #25 Lea County, New Mexico

 Surface casing:
 7-5/8" 24# @ 1,274', cmt'd w/ 500 sx, circulated

 Production csg:
 4½" 10.5# @ 6,300' cmt'd w/ 400 sx, orig. TOC 4,300' by T.S., 2,400' by sqz

 Perforations:
 Blinebry 5,893 – 6,270'.

 Last Work:
 TA'd w/ RBP set @ 5,850' (1990)

- 1. Set steel pit and flow well down as needed.
- 2. MIRU plugging equipment. NU BOP. RIH w/ workstring, tag RBP @ 5,850'.
- 3. RU cementer and circulate hole w/ 75 bbls plugging mud, pump 25 sx C cmt on top of RBP.
- 4. POOH w/ tubing to 3,923' and pump 25 sx C cmt 3,923 3,823'. Grayburg plug
- 5. POOH w/ tubing to 2,644' and pump 25 sx C cmt 2,644 2,500'. Yates & base of salt plug
- 6. POOH w/ tubing.
- 7. Perforate 4<sup>1</sup>/<sub>2</sub>" casing @ 1,351'. POOH w/ wireline.
- 8. RIH w/ packer to 1,000'. Load hole, set packer, and establish rate into perforations @ 1,351'. If rate is established, squeeze 75 sx C cmt w/ 2% CaCl<sub>2</sub> under packer, displacing to 1,224'. If unable to establish rate at 1,500 psi or less, POOH w/ packer and pump 25 sx C cmt w/ 2% CaCl<sub>2</sub> balanced plug @ 1,401'. WOC & TAG minimum 100' plug. *top of salt & surface casing shoe*
- 9. ND BOP and NU wellhead.
- 10. Pump 15 sx C cmt 50' to surface. RDMO.
- 11. Cut off wellhead and install dryhole marker. Cut off anchors and level location.

ConocoPhillips		Current V	/ellbore			N	/leyer B4	#25	
		Field Name:	Eumont						
		County:	Lea	<del>.</del>	Well Type:	· · · · · · · · · · · · · · · · · · ·	Oil		
		State:	New Mexico	<u> </u>	Depth:		6,300		
		RRC District;	N/A	, 	Drilling Com	mancad	2/23/1963		
		Section:	4		Drilling Com		3/28/1963		
		Block:	Unit Letter	,	Date Well Plu		3/20/1903		
		Survey:	T21S, R36E	-		iyyeu.	103.2714		
		Survey,	1213, 1305		Longitude:				
							32.50672	. <u> </u>	
		API #:	20.000	20507	Freshwater D	epuns:			
			<u> </u>	5-32587			<u> </u>		
		Lease or ID:		1740B				550 '869 15-1067 (BM-06)	
	4 7-5/8" set at 1,274'	Descrip	otion	Size (inches)	Depth (feet)	TOC (feet)	Cement	Hole Siz	
		Surfa		7-5/8"	1,274	Surface	(sacks)	(inches)	
op of salt @ 1,351'		Guila		1-0/0	1,2/4	Junace	500	11"	
		Due due	tion	A 4 (0)	6.200	4 000	400	0.75	
		Produc		4-1/2"	6,300	4,300	400	6.75"	
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8									
		a substant of the		Ε.Ε.	xisting Plugs			. Here (4)	
					Тор	Depth	Volume	Volume	
ates 644'		D	escription		(feet)	(feet)	(sacks)	(cu ft)	
	◀── 175 sx cmt sqz'd thru	1 Cement sq	leeze		2,900	3,901	460		
even Rivers	perfs @ 2,900' TOC 2,400' by temp surv	2 Cement sq	Jeeze		2,400	2,900	175		
917'	(1963)			<u></u>					
		· · · · · · · · · · · · · · · · · · ·							
						<u> </u>			
lueen									
,339'					<b></b>				
						<u> </u>			
rayburg									
642'	460 sx cmt sqz'd thru				Perforations			32. <b>(</b> 19	
an Andres	perfs @ 3,901' (1963)					Тор	Depth		
923'			rmation		(feet)	(feet)			
			Blinebry pe	rforations		5,893	5,987		
			Blinebry pe	rforations		6,152	6,270		
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					Formations	1		1. 1910 (Section 1	
Glorieta	,ED				Top of 5	ormation			
284'	The Line os	Name Yates			2,				
	620 No 620						2,644		
		Grayburg				3,			
		San Andres				3,923		. <u></u>	
	Blinebry perforations	erforations Glorieta				5,2	284		
	5,893' - 5,987'					<u> </u>			
		in the second second	Comments						
		Temporarily abandoned w/ RBP set @ 5,850' (set 2							
	Blinebry perforations			0-1-	• • • • • •				
	6,152' - 6,270'	1							
P	▲ 4-1/2" set at 6,300'	1							
		4					The The	IPLE N	
repared By:	Jim Newman	4				4	LI'SER	VICES INC.	
ate:	February 24, 2003						MIDL AND,	TX	

s – dani - si bid tabli seria i i bidan seria i i bida da s		Field Name:	Eumont			and Manager and	A A POUR DE MARTINE	Mai Hutta a	
		County:	Lea	·····	Well Type:		Oil		
		State:	New Mexico	)	Depth:		6,300	-	
		RRC District:	N/A		Drilling Com	nenced:	2/23/1963		
					Drilling Comp		3/28/1963		
	15 sx C cmt 50' to surface			Date Well Plugged:					
				Longitude:		103.2714			
					Latittude:		32.50672		
		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		Freshwater Depths:		<u> </u>		
		API #:	30-025	5-32587	· · · · · · · · · · · · · · · · · · ·	· · · · ·			
		Lease or ID:	LC 03	1740B			<u> </u>		
		1			Gasing			1	
		Descrip		Size	Depth	тос	Cement	Hole Siz	
	◀ 7-5/8" set at 1,274'			(inches)	(feet)	(feet)	(sacks)	(inches)	
top of polt @ 1 251'I		Surfa	ce:	7-5/8"	1,274	Surface	500	11"	
top of salt @ 1,351'	75 sx C cmt perforrated & sqz'd under packer 1,351 -								
	1,224' TAGGED	Produc	tion:	4-1/2"	6,300	4,300	400	6.75"	
	25 sx C cmt 2,644 - 2,500'			Pr.	oposed Plugs			10.01	
					Тор	Depth	Volume	Volume	
/ates 2,644'		C	escription		(feet)	(feet)	(sacks)	(cu ft)	
2,044	175 sx cmt sqz'd thru	1 Class C cmt, balanced 5,750			5,850	25	33		
Seven Rivers	perfs @ 2,900' TOC 2,400' by temp surv				3,823	3,923	25	33	
2,917'	(1963)	3 Class C cmt, balanced 2,500			2,644	25	33		
				1,224	1,351	75	99		
		5 Class C cmt, balanced		surface	50	15	20		
Queen			.,						
3,339'									
	25 sx C cmt 3,923 - 3,823'				·	<u> </u>			
Grayburg 3,642'	25 SX C CIT( 3,923 - 3,825	a contra più	and the second		Perforations				
	460 sx cmt sqz'd thru				CINCIDUCID	1.1.2		200 C 100 C	
San Andres	perfs @ 3,901' (1963)	Formation.			Тор	Depth			
3,923'		Formation			(feet)	(feet)			
		Blinebry perforations			5,893	5,987			
	orig. TOC 4,300' by T.S.	Blinebry perforations			6,152	6,270			
		· · · · · · · · · · · · · · · · · · ·							
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						L			
		Formations (							
Glorieta		Name T				Top of Formation			
5,284'	25 ov C omt on PPP	Yates			2,644				
	25 sx C cmt on <b>RBP</b> 5,850 - 5,750 +	Grayburg				3,642			
	11 - HCPDS	San Andres			3,923				
	UOO	Glorieta				5,284			
	<ul> <li>Blinebry perforations</li> <li>5,893' - 5,987'</li> </ul>								
	2,092 - 2,907	Comments							
	2,092 - 2,901		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
	2,092 - 2,907								
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	Blinebry perforations								
Prepared By:	Blinebry perforations 6,152' - 6,270'						Try Th	RIPLE N	