

N.M. Oil Cons. Division
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3. Address and Telephone No.

4001 Penbrook, Odessa, TX 79762 (915) 368-1373

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

2180' FSL & 1980' FWL, Sec. 4, T21S, R36E, K

5. Lease Designation and Serial No.

LC 031740B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Meyer B-4 #25

9. API Well No.

30-025-20221

10. Field and Pool, or Exploratory Area

Oil Center Blinbry

11. County or Parish, State

Lea, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ConocoPhillips Company proposes to have the subject well plugged and abandoned, per the attached procedure.

14. I hereby certify that the foregoing is true and correct

Signed

Reesa R. Holland

Title

Reesa R. Holland

Regulatory Analyst

Date

2/28/03

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) DAVID R. GLASS

Title

Date

Conditions of approval any: MAR 3 2003

BLM(6), NMOCD(1), SHEAR, PROD ACCTG, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**



ConocoPhillips

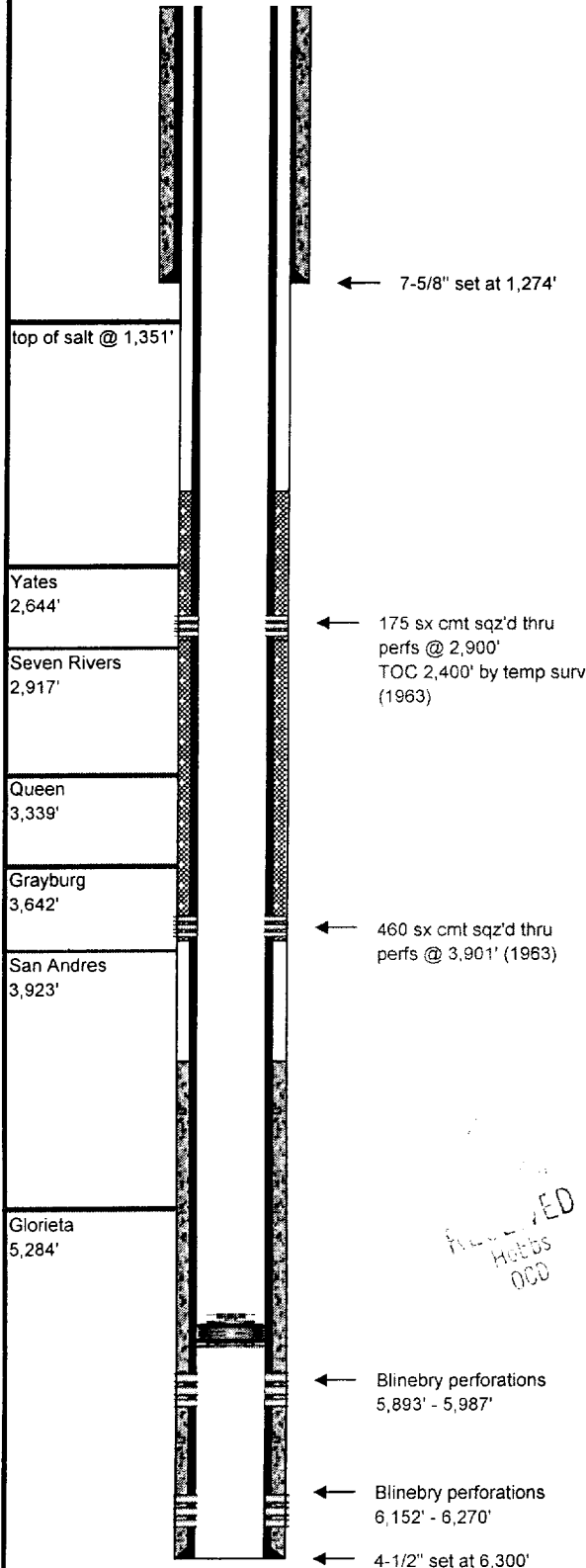
Proposed Plugging Procedure

Meyer B4 #25

Lea County, New Mexico

Surface casing: 7-5/8" 24# @ 1,274', cmt'd w/ 500 sx, circulated
Production csg: 4½" 10.5# @ 6,300' cmt'd w/ 400 sx, orig. TOC 4,300' by T.S., 2,400' by sqz
Perforations: Blinbry 5,893 – 6,270'.
Last Work: TA'd w/ RBP set @ 5,850' (1990)

1. Set steel pit and flow well down as needed.
2. MIRU plugging equipment. NU BOP. RIH w/ workstring, tag RBP @ 5,850'.
3. RU cementer and circulate hole w/ 75 bbls plugging mud, pump 25 sx C cmt on top of RBP.
4. POOH w/ tubing to 3,923' and pump 25 sx C cmt 3,923 – 3,823'. **Grayburg plug**
5. POOH w/ tubing to 2,644' and pump 25 sx C cmt 2,644 – 2,500'. **Yates & base of salt plug**
6. POOH w/ tubing.
7. Perforate 4½" casing @ 1,351'. POOH w/ wireline.
8. RIH w/ packer to 1,000'. Load hole, set packer, and establish rate into perforations @ 1,351'. If rate is established, squeeze 75 sx C cmt w/ 2% CaCl₂ under packer, displacing to 1,224'. If unable to establish rate at 1,500 psi or less, POOH w/ packer and pump 25 sx C cmt w/ 2% CaCl₂ balanced plug @ 1,401'. WOC & TAG minimum 100' plug. **top of salt & surface casing shoe**
9. ND BOP and NU wellhead.
10. Pump 15 sx C cmt 50' to surface. RDMO.
11. Cut off wellhead and install dryhole marker. Cut off anchors and level location.



Field Name:	Eumont		
County:	Lea	Well Type:	Oil
State:	New Mexico	Depth:	6,300
RRC District:	N/A	Drilling Commenced:	2/23/1963
Section:	4	Drilling Completed:	3/28/1963
Block:	Unit Letter K	Date Well Plugged:	
Survey:	T21S, R36E	Longitude:	103.2714
		Latitude:	32.50672
		Freshwater Depths:	
API #:	30-025-32587		
Lease or ID:	LC 031740B		

Casing

Description	Size (inches)	Depth (feet)	TOC (feet)	Cement (sacks)	Hole Size (inches)
Surface:	7-5/8"	1,274	Surface	500	11"
Production:	4-1/2"	6,300	4,300	400	6.75"

Existing Plugs

Description	Top (feet)	Depth (feet)	Volume (sacks)	Volume (cu ft)
1 Cement squeeze	2,900	3,901	460	
2 Cement squeeze	2,400	2,900	175	

Perforations

Formation	Top (feet)	Depth (feet)
Blinebry perforations	5,893	5,987
Blinebry perforations	6,152	6,270

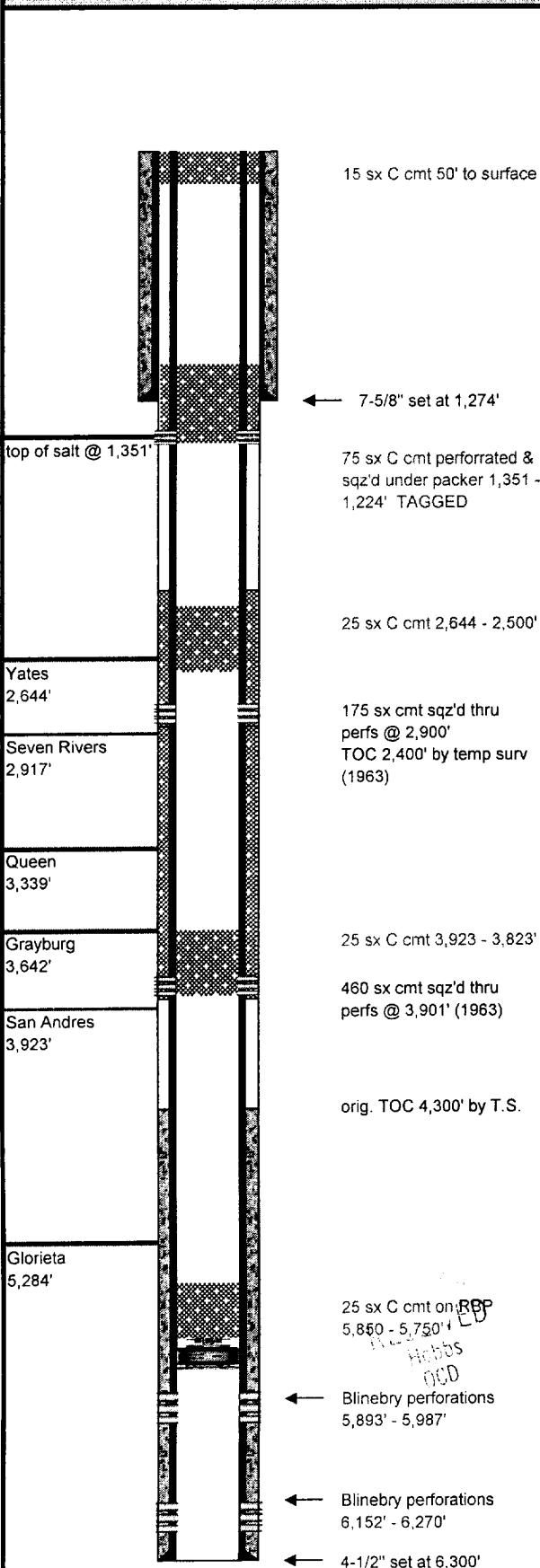
Formations

Name	Top of Formation
Yates	2,644
Grayburg	3,642
San Andres	3,923
Glorieta	5,284

Comments

Temporarily abandoned w/ RBP set @ 5,850' (set 11/21/90)

Prepared By: Jim Newman
Date: February 24, 2003



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Proposed Plugs

Description	Top (feet)	Depth (feet)	Volume (sacks)	Volume (cu ft)
1 Class C cmt, balanced	5,750	5,850	25	33
2 Class C cmt, balanced	3,823	3,923	25	33
3 Class C cmt, balanced	2,500	2,644	25	33
4 Class C cmt, squeezed w/ packer	1,224	1,351	75	99
5 Class C cmt, balanced	surface	50	15	20

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