

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER LC 031740 b
LEASE OR PERMIT TO PROSPECT LeaseUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APR 1 1963

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Continental Oil Company Address Box 68 Eunice, New Mexico
Lessor or Tract Meyer B-4 Field NMP State New Mexico
Well No. 25 Sec. 4 T. 21S R. 36E Meridian NMP County Lea
Location 2180 ft. [N] of S Line and 1980 ft. [E] of W Line of Sec. 4 Elevation 3593
xxx (Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed

Title District SuperintendentDate 3-29-63

The summary on this page is for the condition of the well at above date.

Commenced drilling 2-29-63, 19____ Finished drilling 3-9-63, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5893 to 5996 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7 5/8	22#	8 rd	J-40	1279	Outside	5893	5893	5996	Production
4 1/2	9.5#	8 rd	J-38	3478	Outside	6152	6152	6270	"
4 1/2	11.6#	8 rd	J-55	659	Float Collar				
*Blanked off by CRP at 6140.									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7 5/8	1274	500	Pump & Plug		
4 1/2	6300	1550 f+s?	Pump & Plug; perforate & squeeze		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 6300 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing 3-26-63, 19____
Tested 3-28-63
The production for the first 24 hours was 97 barrels of fluid of which 94 % was oil; _____ %
emulsion; 6 % water; and _____ % sediment. Gravity, °Bé. 38.1
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____Moran Oil Producing & Drilling Corporation _____, Driller
Post Office Box 1718 _____, Driller
Hobbs, New Mexico _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1257	1257	Redbeds
1257	1351	94	Anhydrite
1351	2510	1159	Salt
2510	2644	134	Dolomite & anhydrite
2644	3339	695	Dolomite, sandstone, anhydrite
3339	3642	303	Dolomite, & sandstone
3642	3923	281	Dolomite & sandstone
3923	5284	1361	Dolomite
5284	5884	600	Sandstone, dolomite, & minor amts of limestone.
5884	_____	416	Dolomite
USGS-4	NMOCC-3	WAM	File
Pan Am, Hbs-3	Atl, Ros-2		
C lif, Houst, Mid.	- 1 each		

(OVER)

