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PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - ~~NO GAS~~ ALLOWABLE

New Well

~~0000000000~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Bunice, New Mexico

3-29-63

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company

Meyer B-4

25

NE 1/4 SW 1/4

(Company or Operator)

(Lease)

S

Sec. 4

T. 21-S

R. 36-E

Oil Center Blinbry

Pool

Unit Letter

Lea

County. Date Spudded 2-23-63

Date Drilling Completed 3-9-63

Please indicate location:

Elevation 3593

Total Depth 6300

PBTD

6130

Top Oil/Gas Pay 5893

Name of Prod. Form. Blinbry

PRODUCING INTERVAL - 5893-5900, 5906-10, 5914-16, 5928, 36, 5944-48,

Perforations 5951-54, 5964-70 & 5984-87

Open Hole

Depth

Casing Shoe

Depth

Tubing

6300

5942

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 91 bbls. oil, 6 bbl. water in 19 hrs, \_\_\_\_\_ min. Size Open Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 8000 gals 15% acid in 4 stages using 60 ball sealers.

Casing Press. \_\_\_\_\_ Tubing Press. \_\_\_\_\_ Date first new oil run to tanks 3-26-63

Oil Transporter Atlantic Pipe Line Company

Gas Transporter Phillips Petroleum Company (Casinghead)

Remarks: On IP, 3-26-63, pumped and flowed 91 BO, 6 BAW in 19 hours with gas at rate of 25.5 MCFPD, DOR 115, GOR 1961, open choke.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Continental Oil Company

(Company or Operator)

WILLIAM J. R. PARKER

By:

(Signature)

District Superintendent

Title

Send Communications regarding well to:

Continental Oil Company

Name

Box 68 Bunice, New Mexico

OIL CONSERVATION COMMISSION

By:

Title

WMOCC-4 WAM File