

TOOLS USED

ROTARY TOOLS WERE USED FROM 0 FEET TO 6180 FEET, AND FROM FEET TO FEET.
CABLE TOOLS WERE USED FROM FEET TO FEET, AND FROM FEET TO FEET.

PRODUCTION

PUT TO PRODUCING September 1, 19 63

OIL WELL THE PRODUCTION DURING THE FIRST 24 HOURS WAS 146 BARRELS OF LIQUID OF WHICH 96 %
WAS OIL, % WAS EMULSION, 4 % WATER; AND % WAS
SEDIMENT. A.P.I. GRAVITY 39.0

GAS WELL THE PRODUCTION DURING THE FIRST 24 HOURS WAS M.C.F. PLUS
BARRELS OF LIQUID HYDROCARBON. SHUT IN PRESSURE ABS.

LENGTH OF TIME SHUT IN

PLEASE INDICATE BELOW FORMATION TOPS (In Conformance With Geographical Section Of State):

SOUTHEASTERN NEW MEXICO

NORTHWESTERN NEW MEXICO

T. ...	T. DEVONIAN	T. OJO ALAMO
T. ... RUSTLER 1294	T. SILURIAN	T. KIRTLAND-FRUITLAND
D. ... SALADO 2523	T. MONTOYA	T. FARMINGTON
T. ...	T. SHAFER	T. PICTURED CLIFFS
T. ...	T. JACKEE	T. MENEFEE
T. ...	T. EILENBURGER	T. POINT LOOKOUT
T. ... 3350	T. GR. WASH	T. MANCOS
T. ... 3647	T. GRANITE	T. DAKOTA
T. ... 3951	T. ...	T. MORRISON
T. ... 5283	T. ...	T. PENN.
T. ... CLEARFORK (Blinebry) 5890	T. ...	T. ...
T. ...	T. ...	T. ...
T. ...	T. ...	T. ...
T. ...	T. ...	T. ...
T. ...	T. ...	T. ...

FORMATION RECORD

FEET	THICKNESS IN FEET	FORMATION	FROM	TO	THICKNESS IN FEET	FORMATION
0	1298	1298	Red Bed with Lime streaks			
1298	1351	53	Sand & Anhydrite			
1351	2378	1027	Salt & Anhydrite			
2378	2615	237	Salt			
2615	3459	844	Anhydrite			
3459	4613	1154	Sandy Lime			
4613	5118	505	Lime			
5118	5382	264	Sandy Lime			
5382	5834	452	Lime			
5834	6180	346	Dolomite			
	T.D.					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I HEREBY SWEAR OR AFFIRM THAT THE INFORMATION GIVEN HEREWITH IS A CORRECT RECORD
OF THE WELL AND ALL WORK DONE ON IT SO FAR AS CAN BE DETERMINED FROM AVAILABLE RECORDS.

September 25, 1963

COMPANY OR OPERATOR Noble Oil & Refining Company ADDRESS Box 2100, Hobbs, New Mexico 88240
NAME ORIGINAL ARVIN D. EADY POSITION OR TITLE Agent
SIGNED

SUPPLEMENTAL WELL INFORMATION

NAME OF WELL, AND NUMBER. Blinebry Oil Unit #1 Well #1.

POOL COMPLETED IN Oil Center Blinebry (Undesignated).

PERFORATED INTERVAL 5906 - 5916 with 2 jet shots per ft..

STIMULATIONS: See Front Page

POTENTIAL TEST

DATE	CHOKE SIZE	HOURS TESTED	BBLs/DAY		% OF BS&W	GAS MCF /DAY	GOR	TBG PR OR S P M	CSG PR OR L. STROKE	CORRECTED GRAVITY
			FLUID	OIL						
9-1-63	10/64	24	146	140	4	145	1039	600	-	39.0

DRILL STEM TESTS

NO.	RESERVOIR	INTERVAL TESTED		PRESSURES			RECOVERY - FEET	RUN BY
		FROM	TO	I. SI.	F. FLOW.	F. SI.		
	None							

CORES: Core #1 from 5834 to 5842
 Core #2 from 5842 to 5874
 Core #3 from 5874 to 5892
 Core #4 from 5892 to 5927
 Core #5 from 6018 to 6068

LOGS: Gamma Ray - Acoustic - Lane Wells - from 6180 to surface on 8-25-63
 Focused Log w/SP - Lane Wells - from 6180 to 2528 on 8-25-63
 Micro Laterolog w/Caliper - Schlumberger - from 6180 to 2528 on 8-25-63

UNSUCCESSFUL COMPLETION ATTEMPTS: FROM NONE TO NONE
 (SEE DAILY DRILLERS REPORTS FOR SQUEEZES OR BRIDGES.)