Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico nergy, Minerals and Natural Resources Depar Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator		IO INA	INSP	JA I OIL	או שווי	TUNAL G	Wall	API No.				
CARR WELL SERVICE	RVICE, INC.					L.			30-025-20271			
Address P.O. Box 69090, 0		Toyas	797	769–909	 O							
Reason(s) for Filing (Check proper box)	vessa,	TEXAS	- , ,	703-303		ег (Please expl	ain)					
New Well	Change in Transporter of:											
Recompletion	Oil	X	Dry Ga	s []	T.C	· C	Massamba	1 100	าว			
Change in Operator Casinghead Gas Condensate Effective November 1, 1993												
If change of operator give name and address of previous operator				.				·				
II. DESCRIPTION OF WELL.	AND LEA	SE			The Management of the Manageme					N-		
Lease Name Gulf Mattern "A" Well			1	•	ng Formation Kelly; G	rayburg		Kind of Lease XMMX/FKMM/KX Fee Lease I		ease No.		
Location												
Unit LetterI	:16	550	Feet Fr	om The	South Lin	e and3.	30 F	et From The	<u>East</u>	Line		
Section 24 Township 21S Range					, NI	мрм,	Le	ea <u>County</u>				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent)												
EOTT OH Piperine Company Y Middle A 18 7 P.O. Box 4000, houston, lexas 77210 loss												
Name of Authorized Transporter of Casing	head Gas		or Dry	Gas '	Address (Giv	e address to wi	nich approved	copy of this je	orm is to be se			
If well produces oil or liquids, give location of tanks.	Unit	Sec. 24	Twp.	• -	Is gas actuali	as actually connected?		Then ?				
If this production is commingled with that from any other lease or pool, give commingling order number:												
IV. COMPLETION DATA												
Designate Type of Completion	- (X)	Oil Well	(Jas Well	New Well	Workover 	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Comp	i. Ready to	Prod.		Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations					<u>L</u>	Depth Casing Shoe						
								<u> </u>				
	TUBING, CASING AND								CAOVO OTHERIT			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
							· · · · ·	 				
	<u> </u>							- 				
	<u> </u>											
V. TEST DATA AND REQUES							11.641.	- 4 - 4 - 4 - 4 - 4 - 4	San Gill 24 hour)		
OIL WELL (Test must be after re			of load o	oil and must		exceed top and ethod (Flow, pu			or juil 24 how	3.)		
Date First New Oil Run To Tank	Date of Tes	ŧ			Producing Me	ELHOL (<i>Flow</i> , pu	emp, gas iyi, i	<i>,</i>				
Length of Test	Tubing Pressure				Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF				
								1				
GAS WELL					Due Cand	mis ADICE		Gravity of Condensate				
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Clavity of Concensus				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE						OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved NOV 12 1993							
						Approve	d	1000	<u></u>			
John S. Goodrick					 By_	ORIGINAL	SIGNED E	Y JERRY S	EXTOM			
Synature John S. Goodrich Agent					5, _	DIS	TRICT I SI	JPERVISO R				
Printed Name Title 11/8/93 (915) 682-2830										<u>.</u>		
Date												

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.