	DISTRIBUTIC			NEW	MEXICO OIL CON REQUEST F	ISERVATION COMMIL NO	Form C-104 Supersodes Old C-104 and C-110 Elfoctive 1-1-85	
FIL U.S	FILE U.S.G.B.		AUTHORIZA	TION TO TRAN	AND SPORT OIL AND NATURAL			
OP	ERATOR	GAS						
Ope	dobe Res	ource	es Corp	oration				
] Rec	1100 Western United Life Building, Midland, Texas 79701 proson(s) for filing (Check proper box) Other (Please explain) Other (Please explain)							
Rec	w Well completion ange in Ownersh			Oil Casinghead Ga	Dry Gas		vember 1, 1985	
and	hange of owner address of pre	vious o	wner	Midland, Te	Gas Corpor xas 79701	ation, 1100 Western	United Life Building	
Le,	SCRIPTION (ase Name Gulf Matt	ern '	'A''	1 Per	Name, Including For	(Grayburg) State, Fed	leral cr Fee Fee	
	Line of Section	24	To	wmship 215	Range	and <u>330</u> Feet Fro 36E , NMEM, Le	County	
[No	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA Name of Authorized Transporter of Oil 🔀 or Condensate Shell Pipeline Co.				D NATURAL GAS	Box 2648 Houston.	Tx. 77000	
No	Name of Authorized Transporter of Casinghead Gas X or Dry Gas Warren Petroleum Co.				or Dry Gas	Box 1589, Tulsa, O.	oproved copy of this form is to be sent) K = 74100 When	
1	well produces o vellocation of ta	Ir.k 5.		I 24	215 36E	Yes give commingling order number:	12/1/72	
If t	Designate T	DATA		Oil W		New Well Workover Deepen	Flug Back Same Res ⁴ v. Diff. Res ⁴ v.	
D	ate Spudded	<u>, , , , , , , , , , , , , , , , , , , </u>		Date Compl. Ready		Total Depth	P.B.T.D. Tubing Depth	
	levations (DF, R	RKB, RT,	, GR, etc.,	Name of Producing	Formation	Top OL/Gas Pay	Depth Casing Shoe	
P	Perforations TUBING, CASING, AND				ING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
	ноц	E SIZE		CASING &	TUBING SIZE	DEPTH SET	SACKS CEMENT	
0	MT WELL			FOR ALLOWABL	E (Test must be a able for this de	fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flou, pump, s	d oil and must be equal to or exceed top allow as lift, etc.)	
	Date First New C			Tubing Pressure		Casing Pressure	Choke Size	
	Longth of Test Actual Prod. Dur	ring Test	tt	Oil-Bbls.		Water - Bbis.	Gas - MCF	
	GAS WELL Actual Prod. To	st-MCF,	/D	Length of Test		Bble. Condensate/MMCF	Gravity of Condensate Choke Size	
-	Testing Method	(pitot, b	ack pr.)	Tubing Pressure	(Shut-in)	Casing Pressure (Shut-in)	RVATION COMMISSION	
	CERTIFICATE OF COMPLIANCE				e Oil Conservation	APPROVED FEB 1 4 1986		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				e information given owledge and belief.	BYORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
	Bill Owens, Vice President-Production (Title)				uction	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owne		
:		12-11	6 - 198	(Date)			 I. II. III, and VI for change of conditionaporter, or other such change of condition must be filed for each pool in multip 	