

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I.

Operator Macdonald Oil Corporation	
Address P. O. Box 1812 - Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gulf Mattern "A"	Well No. 1	Pool Name, Including Formation Penrose Skelly (Grayburg)	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter I ; 1650 Feet From The South Line and 330 Feet From The East				
Line of Section 24 Township 21S Range 36E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Shell Pipeline Corporation	Box 1910 - Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Company	Box 1589 - Tulsa, Oklahoma					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 24	Twp. 21S	Rge. 36E	Is gas actually connected? No	When Was connected & then Disconnected several years ago when all gas was used on lease.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
						X		X
Date Spudded 9-24-63	Date Compl. Ready to Prod. 11-10-72		Total Depth 5240		P.B.T.D. 5000			
Elevations (DF, RKB, RT, GR, etc.) 3513 Gr.	Name of Producing Formation Grayburg		Top Oil/Gas Pay 3790		Tubing Depth 3745			
Perforations 3790 - 3798' (sixteen 1/2" holes)					Depth Casing Shoe 5249			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4	9-5/8		1307		550			
8-3/4	7		5249		400			
	2-3/8		3745					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

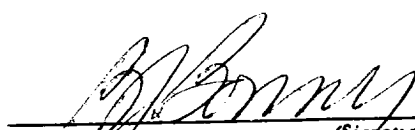
Date First New Oil Run To Tanks 11-10-72	Date of Test 11-16-72	Producing Method (Flow, pump, gas lift, etc.) Pump - 2 x 1 1/2 x 16	
Length of Test 24	Tubing Pressure 25	Casing Pressure 25	Choke Size 2"
Actual Prod. During Test 54	Oil-Bbls. 54	Water-Bbls. 70	Gas-MCF 97.2

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Manager of Production
(Title)
11-22-72
(Date)

OIL CONSERVATION COMMISSION

APPROVED **NOV 27 1972**, 19____
BY **John Ryan**
Geologist
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

100-1000

RECEIVED

NOV 27 1972

OIL CONSERVATION COMM.
HOBBS, N. M.