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NO. OF COPIES RECEIVED											n C-105 ised 1-1		
DISTRIBUTION												pe of Lease	1
SANTA FE		N	EW MEX	ICO OII	CONS	SERVATION	CO	MISSION		State		Fee	R I
FILE		VELL COM	PLETIC	ON OR	RECO	MPLETION	1 RE	PORT A	ND LOG	l .		Gas Lease No.	
U.S.G.S.													1
LAND OFFICE										7777	TTTT	mmm	m
OPERATOR											1111;		IIII
										7. Unit	Agreem	ent Name	777
la. TYPE OF WELL	011		GAS [Ì
\		ر 🛣	WELL	D	RY L	OTHER				8. Form	or Lea	se Name	
b. TYPE OF COMPLET		П	PLUG X	DIFF	я. Х					Guif	Mati	tern "A"	
2. Name of Operator		N L	BACK LA	RESV	R. LA_	OTHER				9. Well			
		4.2								1			
Macdonald On 3. Address of Operator	LI Corpora	tion							····	10. Fiel	id and F	Pool, or Wildcat	
•	110 MAI	and Tar	m a 70	20 7						Penro	se Si	kelly (Gray	burg
P. O. Box 18	312 - MIGI	and, 162	kas 17	701						TITI	1111		IIII
4, Boodion of west										W	1111		IIII
UNIT LETTER		1650 -	FET FROM	-ur S	outh	LINE AND		330_	FEET FROM		////		U/U
UNIT LETTER	LOCATED	<u>+0,70</u>	EET FROM	1772	 	IIIII	111	TITIK	TITIT.	12. Cou	inty		III
Foot	21	.w. 21S	BGF.	36E	NMPM		III	XIIIX		Lea			IIII
THE East LINE OF S	16. Date T.D. F	Reached 17.	Date Con	npl. (Rea	dy to P	rod.) 18. E	levat	ions (DF , I	RKB, RT,	GR, etc.)	19, Ele	ev. Cashinghead	
		ſ				i i	35	13 Gr.				516	
9-5-63 20. Total Depth	21. Plu	ig Back T.D.		22. If		e Compl., Hov		23. Interva Drilled	ls Rota	ry Tools		Cable Tools	
5240		000		M.	iny			- Diffied	<u>→</u>	-5240	<u>. i</u>		
24. Producing Interval(s)	, of this comple	tion - Top, E	Bottom, No	ame							25.	Was Directional S Made	Survey
												No	
Grayburg -	3 79 0 - 379)81											
26. Type Electric and Ot										2		Well Cored	
Gamma Ray-N	eutron; Ac	coustilo	g, Ele	ctric	Res	istivity					Ne	<u> </u>	
28.			CASING	RECOR	D (Rep	ort all strings	set	in well)			 -		
CASING SIZE	WEIGHT LB	./FT. C	EPTH SE	ET .	HOL	E SIZE		CEME	TING REC	ORD		AMOUNT PUL	LED
9-5/8	32	32 1307 12-1/4 550 sx											
7	20 & 2	23	5249		8-	-3/4		40	O sx			None	
	<u> </u>									TUBING	BECOR	<u> </u>	
29.	<u></u>	LINER RECO	RD					30.					
SIZE	тор	вотто	M SA	ACKS CE	MENT	SCREEN		SIZE		EPTH SE	'	PACKER SE	<u>-'</u>
None						None		2-3/8	<u> </u>	3745		None	
		<u> </u>				100	A CIT	SHOT E	PACTURE	CEMEN	T SOLIE	EZE, ETC.	
31. Perforation Record (Interval, size an	d number)				32.						MATERIAL USE	
				.		DEPTH						d (10-25-7)	
3790 - 3798	1 - 2/ft.	- Sixte	en 1/2	in hol	.es		<u>- 9</u>	•				gelled wat	
						3790	- 9	<u>o·</u>	30,000		_ ,	-27-72)	<u> </u>
									0,000	# Same	1 (20	~	
					PPOD	UCTION			L				
33.	Prod	uction Metho	d (Flowin	g. gas li		ing - Size an	d typ	e pump)		Well	Status ((Prod. or Shut-in)	
Date First Production	1.100	Pumping	_							F	Prod.		
11-10-72 Date of Test	Hours Tested	Choke :		<u> </u>		Oil - Bbl.		Gas - MC	F Wo	ter – Bbl		Gas - Oil Ratio	
_		2"	1	Test Per		54		97.2		7 0		1800	
11-16-72 Flow Tubing Press.	24 Casing Pressu	re Calcula	ated 24-	Oil - Bi	ol.	Gas -	MCF		ater — Bbl.		Oil G	ravity — API (Cor	r.)
ì	· ·	Hour R		51		Q7	.2		70			XX 34	
25 34. Disposition of Gas (Sold, used for fi	uel, vented, e	tc.)		*		* **			st Witnes	sed By		
To be sold				יינים דינים ברו מול	7					B. J.	Bonn	er	
To be SOLO	. co warre	T LECTOT	Cum VC	-mi-dry									
36. I hereby certify that	the information	shown on bo	th sides c	of this fo	rm is tr	ue and comple	te to	the best of	my knowle	edge and	belief.		
1	111												

TITLE Manager of Production

DATE __

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sc	outheastern New Mexico	Northw	Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"						
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"						
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"						
T. Yates	T. Miss	T. Cliff House	T. Leadville						
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison						
T. Queen	T. Silurian	T. Point Lookout	T. Elbert						
T. Grayburg	T. Montoya	T. Mancos	T. McCracken						
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte						
T. Glorieta	T. McKee	Base Greenhorn	T. Granite						
T. Paddock	T. Ellenburger	T. Dakota	т.						
T. Blinebry	T. Gr. Wash	T. Morrison	т						
T. Tubb	T. Granite	T. Todilto	т						
T. Drinkard	T. Delaware Sand	T. Entrada	T	_					
Т. Аьо	T. Bone Springs	T. Wingate	т.						
T. Wolfcamp	Т	T. Chinle	T						
T. Penn	T	T. Permian	T						
T Cisco (Bough C)	Т	T. Penn. "A"	T	_					

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
							•
		,					
			,				ROLL TO VED
		-		:			11 27 1972
							GAL CUNSERVATION COM HOBBS, N. M.