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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Macdonald Oil Corporation	8. Farm or Lease Name Gulf Matern "A"
3. Address of Operator P. O. Box 1812 - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER I 1650 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 21S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Penrose Skelly (Grayburg)
15. Elevation (Show whether DF, RT, CR, etc.) 3513 Gr.	11. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-29-72: Well did not pump. Rigged up pulling unit and long stroked well. Well started pumping.
10-30-72: Well pumped 100% load water w/trace of oil. Had difficulty with well gas locking.
to
11-9-72
11-10-72: Pumped 11 BOPD.
11-11-72: Pumped 11 BOPD.
11-12-72: Pumped 38 BOPD.
11-13-72: Pumped 92 BOPD.
11-14-72: Pumped 38 BOPD.
11-15-72: Pumped 16 BOPD.
11-16-72: Potential Test: Pumped 54 BOPD & 70 BOPD with GOR 1800, Gravity 34.
Pumping twelve 64" SPM. FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]*

TITLE Manager of Production

DATE 11-22-72

Orig. Signed by
John Runyan
Geologist

APPROVED BY _____

TITLE _____

DATE NOV 27 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1. 27 1972

OIL CONSERVATION COMM.
HOUSTON, N. M.