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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>		Address <b>Box 1858 Roswell, New Mexico</b>	
Lease <b>State "D"</b>	Well No. <b>1</b>	Unit Letter <b>0</b>	Section <b>36</b>
		Township <b>21 S</b>	Range <b>36 E</b>
Date Work Performed <b>August 19, 1963</b>	Pool <b>Drinkard-Arrowhead</b>	County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spotted cement plugs as follows:

- 25 sxs regular neat @ T.D. (6900')
- 50 sxs regular neat @ 6550' - 6450'
- 50 sxs regular neat @ 6250' - 6150'
- 50 sxs regular neat @ 5800' - 5700'

Ran 5341' of 4½" (11.6#, J-55) casing and cemented @ 5353' with 850 sacks in two stages. First stage: 300 sacks Class C plus 0.5% CFR-2 plus 2% CaCl<sub>2</sub>. Bumped plug with 1500 psi @ 10:21 a.m. (MST), August 14, 1963. Circulated 4 hours between stages. Second stage: 550 sacks Incor plus 8% gel. Bumped plug with 1500 psi @ 3:10 p.m. (MST), August 14, 1963. After WOC 96 hours, tested with 4400 psi for 30 minutes - no pressure drop.

Witnessed by <b>L. O. Brady</b>	Position <b>Mech. Engr.</b>	Company <b>Shell Oil Company</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

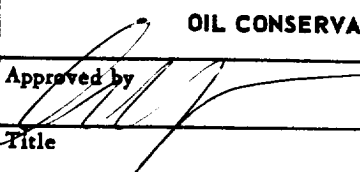
#### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	

Perforated Interval(s)	
Open Hole Interval	Producing Formation(s)

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>W. E. Bingman</b>	Original Signed By <b>W. E. Bingman</b>	
Title	Position <b>Division Mechanical Engineer</b>		
Date	Company <b>Shell Oil Company</b>		