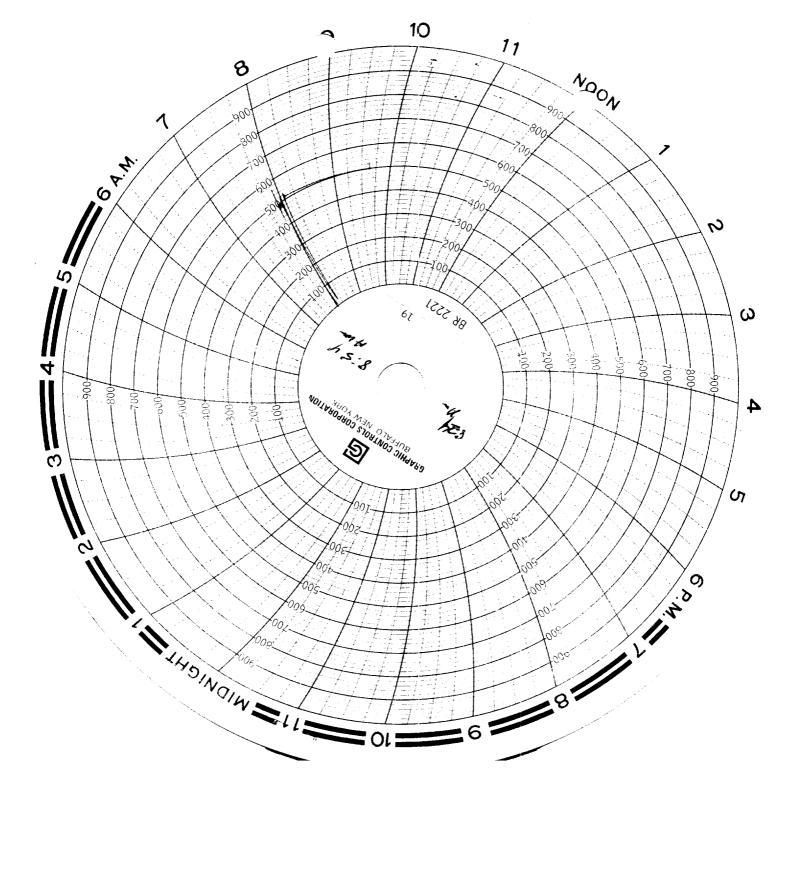
Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Muserals and Natural Resources Department

Form C-103

Revised March 25, 1999 DISTRICT I WELL API NO. 30-025-20306 1625 N. French Dr., Hobbs, NM 88240 OIL CONSERVATION DIVISION DISTRICT II P.O. Box 2088 811 South First, Artesia NM 88210 5. Indicate Type of Lease **DISTRICT III** Santa Fe, New Mexico 87504-2088 FEE 🛛 1000 Rio Brazos Rd., Aztec, NM 87410 STATE DISTRICT IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Sante Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" 7. Lease Name or Unit Agreement Name (FORM C-101) FOR SUCH PROPOSALS) John D Knox 1. Type of Well: Gas Well  $\boxtimes$ Other Well 8. Well No. 2. Name of Operator Exxon Corp. 11 3. Address of Operator P.O. Box 4358 9. Pool name or Wildcat C . Conte Eumont; Yates-7 RVRS-Qn (Oil) @4185 Houston TX 77210-4358 4. Well Location 2310 SOUTH 330 Feet From The EAST Feet From The Line and Unit Letter Line Range 36E Lea Section 10 Township 21S **NMPH** County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3597 DF 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK  $\square$ PLUG AND ABANDON  $\square$ ☐ ALTERING CASING REMEDIAL WORK TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG & ABANDONMENT CASING TEST AND CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPLETION OTHER: RENEW TEMPORARY ABANDON STATUS OTHER: 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion) A FIVE-YEAR EXTENSION IS REQUESTED TO OUR CURRENT TA STATUS FOR THIS WELL. THIS WELL IS A CANDIDATE FOR A RECOMPLETION, AS A PRODUCER, TO ANOTHER POOL. 2-15-2 005 I hereby certify that the information about TITLE Senior Regulatory Specialist DATE 12/27/1999 SIGNATURE. TELEPHONE NO. (713) 431-1024 James R. Ward **TYPE OR PRINT NAMÉ** This space for State Use) \* W APPROVED BY\_

CONDITIONS OF APPROVAL IF ANY:



Total form woxing to the standard to the stand

## uston Production Organizati/ Injection/Disposal Well

## **Test Results**

Seminole / Denver City New Mexico Areas

(Please Print)	Well Name and # : _	J.D. H	(nox #1		
2)	Date Of Test: 1 - 3 - 2000				
3)	(please circle one or more as necessary)  a. Test Witnessed by: TRRC , NMOCD &/or B.L.M.  b. If Yes, Name Of Representatives:				(please circle one) YES NO
	b. If Yes, Name Of Repre	sentatives :			
4)	Test Pressure (psig):	5 15			_
	TIME TUBING	PRODUCTION CASING	INTERMEDIATE CASING	SURFACE CASING	
	TIME TUBING	5 15	0.10		
	15 Minutes	510			4
	30 Minutes	500			
5)	Packer Setting Depth: CIBP 5 745'				
6)	Injection Interval AFTER Workover (if Changed): From: To:				
7)	Reason For Test: A. After Workover  B. First Test Prior To Injection (i.e., conversion, drillwell)				
(please circle one letter)  C. Annual Permit Required  5 Year Test Required  E. Other					
8)	Well Status :	Active	Shut-In	T/A'd	
9)	Comments :				
10)	10) Name Of Person Conducting Test: Floy 6-on zalez				
		-	Original	5:9# Q+U (signature of person con	<del></del>

Attach ORIGINAL PRESSURE RECORDING CHART (with Exxon's Field Representative's Signature) to this sheet. Please return this sheet within one (1) week after the test is completed to:

## **MARY DOW**

Permitting Group, Houston Production Organization P.O. Box 4358; Houston, Texas 77210-4258 (713) 431-1232