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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Sun Oil Company		8. Farm or Lease Name State Land "15"
3. Address of Operator P. O. Box 1861, Midland, Texas 79701		9. Well No. 6
4. Location of Well UNIT LETTER 0 330 FEET FROM THE South LINE AND 1650 FEET FROM East THE LINE, SECTION 16 TOWNSHIP 21-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3450 DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER	<input checked="" type="checkbox"/>	Perf additional porosity & stimulate	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

HISTORY: TD 7300, Perfs 6490-6622, RBP set @ 6674- Test 1-24-75, 15 B0 & 3 BW

3-24-75 Pull 2-3/8" tbg. & run in hole w/GOI RBP & RDG packer. Set RBP @ 6475', Pkr @ 6269 & perf. 5-1/2" csg. 6394-6447 w/14 holes 1-9/16" Wesjet.

3-25-75 Acdzd. perfs w/2000 gals. 15% NEHCL & swab. Reset pkr. 6269.

3-27-75 Frac. perfs 6394-6447 w/40,000 gals gelled 2% KCL wtr. & 34,000# 20-40 sd & test.

5-13-75 Unseated pkr & washed sand to top of RBP @ 6552 & retrieved RBP. Continued testing.

5-22-75 In 24 hrs. tested 9 B0, 6 BW, 513 MCF, flowing on 32/64" ck., TP 90.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Gray TITLE Proration Analyst DATE 6-3-75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Charles Gray

RECEIVED

JUN 4 1975

OIL CONSERVATION COMM.
HOBBS, N. M.