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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-8105	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name State Land "15"
3. Address of Operator P. O. Box 1861, Midland, Texas 79701	9. Well No. 6
4. Location of Well UNIT LETTER 0 330 FEET FROM THE S LINE AND 1650 FEET FROM THE E LINE, SECTION 16 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Plug back from Abo to Drinkard ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. TD 7300, PBDT 7250, 5½ @ 7298, Pfs. 6808-7072 Last tst. 12/71, 11 BO, 4 BW.
2. 3-13-72, MIRU DA&S WS pulling Ut. 3-14-72, pulled 227 jts. 2-3/8" tbg.
3. 3-16-72, Set RBP @ 6674, sptd. 100 gals. NEHCL. Perf 1 hole/ft @ 6490, 91, 6503, 06, 08, 09, 11, 13, 19, & 21. Reset RBP @ 6418 & acdzd w/1500 gals. 15% NEHCL, 3100-1000 psi.
4. 3-17-72, Swbd 6 BO, 14 BLW 6 hrs. 3-18-72, Flowing. 3-19-72, Flowed 12 BO, 4 BLW in 24 hrs.
5. 3-20-72, Rel. FB rn to 6630, sptd. 100 gals. NEHCL, PU to 6452, Perf 1/ft. 6538, 40, 53, 61, 71, 76, 78, 84, 90, 96, 6603, 05, 15, 20 & 22. Reset FB 6530 & acdz perfs w/2000 gals. 15% NEHCL & 15 ball sealers, 0-3200 psi. ISIP 100-0 in 1 min.
6. 3-21-72, Frac. dn 5½" csg. w/1000 gals gel brn & 15,000# 20/40 sd.
7. 3-22-72, FB pkr @ 6442, Frac w/2-7/8" tbg 6490/6622 w/addl. 22,000 gals. gel #9 brn & 30,000# 20-40 sd. Used 12 ball sealers.
8. 3-23-72, Ran 2-3/8" J-55 to TB pt 6507, SN 6471 & swabbing.
9. 3-27-72, Rn rods, put well on pump. 4-7-72 pull rds & tbg. Rern to 6639, SN 6621 & pumping.
10. 4-21-72, Pot. Test - P 21 BO, 6 BW, GOR 4550/1, Oil Gravity 38° API, 1½" insert pmp., 12/54 SPM. Final.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Gray

TITLE Proration Clerk

DATE 4-24-72

Orig. Signed by

Joe D. Ramey

APPROVED BY Dist. I, Supv.

TITLE

DATE APR 26 1972

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APR 2 1972

U. S. OIL CONSERVATION COM. HOBBS, N. M.