NUMBER OF COP. 18 RECEIVED									
DIS	TRIBUTI	ON.							
SENTA FE		74							
FILE		7	100						
U.S.Q.S.		7							
LAND OFFICE		T							
	OIL								
TRANSPORTER	GAS	I							
PRORATION OFFI	Œ								

N=W MEXICO OIL CONSERVATIO COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CAS) ALLOWAPLE

Oct 21 8 45 AMR ampletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Communities reported on 15.025 psia at 60° Fahrenheit.

month ered in	of con	stock tank SUNRAY	DXCOI must	DIVISION	15.025 psia a	t 60° Fahrenhe	eit. Mexico	Oct	ober 18.	1 96 3
		NAME CH	ANGEL	MOISIVIO		(Place)			(I	Date)
WE A	RE HE									
	Sunr	y DX 01	1 Compan	y siai	LA TURK	, Well No.		, in M		SE 1/4,
_	(Com	pany or Ope	rator)	, T. 218	(Lease)	NMPM	Wants Al	bo		Pool
U	9	_								
Les	.			County. Date	e Spudded	9-19-63	Date Dri	illing Comple	ted 1)-13-03
		indicate k		Elevation	3450 B	Iota	I Depth	/)\/9'	_PBID	<u> </u>
D	D C		TA	Top Oil/Gas P	ау0505-	Name	of Prod. Fo	rm. Wellva	رياع	July 1
	"	В		PRODUCING INT	ERVAL - 680	6-10, 6814-	-18, 6823	-25, 6845	47, 685	3-55, 687
			 -	Perforations_	77, 6911-1	3, 6920-22,	6925-27	<u>, 7017-19</u>	7028-3 Depth	7040-4
E	F	, l G	H	Open Hole	None	Dept Casi	ng Shoe	2981	Tubing 677	91 10,70
				OIL WELL TEST						Choke
L	K	J	I			bbls.oil,	bbls	water in	hrs,	min. Size
				Tost After As	id or Fracture	Treatment (aft	er recovery	of volume of	oil equal to	o volume of
M	N	0	P	load oil used	i): 142 bk	ols, oil,2	bbls wate	r in' 24 h	rs, <u>O</u> min	. Size_14/64
1		×		GAS WELL TEST		-				
2201 1	PS7. a	nd 1650	PKL,			MCF/	Dav: Hours f	lowed	Choke Size	
	/ F	DOTAGE)	nting Recor			pack pressure,				
	isc Sisc	ng and vess Feet	SAR			Treatment:				
				7		cf Testing:				
13	3/8	2 52	300							
	5/8	2990	665	Acid or Fract	ure Treatment	(Give amounts o	f materials	used, such a	s acid, wate:	r, oil, and
-	2/4	2770								
5	1/2	7298	1005			Date fire oil run			53	
						ia Pipalin				
			<u> </u>	Gas Transpor	ter Skell	011 and 6	er Co.			
Rema	ırks:			del N MP at		p l ax ean	entenl			***************************************
,,		Set]	Baker Mod	iel R at 67	79 !		****************			
I	hereb	y certify t	hat the info	ormation given	above is true	and complete	to the best of	COMPANY	age.	
Appro	oved				, 19		A MA VA	pany or Oper		
• •						A.V.	Maya	H v.	R. Mayah)b
	OI	L CONSE	RVATION	COMMISSIC	ON	ъу::		(Signature)		
,	//	-				TitleDi	strict B	ngineer		**************************************
Ву		<u> </u>	* Vo.57		***************************************	Se	nd Commun	nications rega	arding well	w.
Title	•••••			******************		Name				
						AddressBo	x 128, H	Ws.M. , edg o	Mexico	