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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Bulletin 163)

Name of Company Sunray DX Oil Company				Address P.O. Box 128, Hobbs, New Mexico			
Lease State Land "15"	Well No. 6	Unit Letter 0	Section 16	Township 21S	Range 37E		
Date Work Performed 9-19-63 to 10-17-63	Pool Wantz Abo			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input checked="" type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	Production Casing Completion report

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Drilled to 7300'.
2. Ran 5 1/2" OD 14#, 15.5#, 17# csg to csg point 7298', cement w/895 sx Incore Pos. 6% gel w/12# Gilsontite per sack, tailed in w/110 sx Incore Pos. 2% gel. Top of cement by temp survey 1120' from surface. WOC 24 hrs.
3. Drilled cement to 7294'.
4. Perf 7271-73, 7275-77, 7280-82, 7284-86 2 E Bullets perf foot, ran Baker Model R Pkr set at 7236, spot 1000 gal BDA over perfs 7271-86, 2200# max, 1000# min, avg 2.6 BPM inj rate, no show oil or gas, pull packer.
5. Set Baker Model N BP at 7250, dump 1 sack cmt on top BP, perf w/2 E bullets per foot 6808-10, 6816-18, 6823-25, 6845-47, 6853-55, 6875-77, 6911-13, 6920-22, 6925-27, 7017-19, 7028-30, 7038-40, 7050-52, Ran Baker Model R pkr, spot acid over perfs, set pkr at 6739', Dowell acidize w/10,000 gal XM38 using 60 rubber balls, max press 6300#, min 4900#, ISIP 17 to 20 in 10 min, avg 5.5 BPM, swab, well kicked off and flowed in 2 hrs.
6. Tested 142 BO & 28 BLW, Gvty 38.4, 14/64 ck, TP 540#, GOR 1408.

Witnessed by Tuney Burger	Position Drlg. Foreman	Company Sunray DX Oil Company
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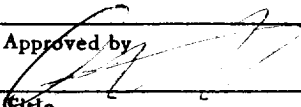
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name V.R. Mayabb	Position District Engineer	
Title	Company Sunray DX Oil Company		
Date			