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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

Perforated Interval(s) Open Hole Interval Producing Formation(s) RESULTS OF WORKOVER	OPERATOR			(Sub	mit to appro	opriate Dist	rict Office	as per C	ER i dl on	8.65 AM) `b 3	
Lease Name State Land 15	Name of Co	mpany			· · · · · · · · · · · · · · · · · · ·	Add	lress		A .	·	· · · · · · · · · · · · · · · · · · ·	
Name												
Date Work Performed Pool Wants Amount County	ĺ	Stota 1	[.emd	wi de	1					Rang	i	
### THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations			Petry.				1 20				2(15	
Beginning Drilling Operations Casing Test and Coment Job Other (Explain): Pluging Remedial Work Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. 1. Drilled to TD 3,000'. 2. Ran ' 8 5/8 2h and 32f eag to cag point 2990'. Comented w/565 ax incore 10/5 Macel D 25 Cacl plus 100 ax Incor neat. Circulate approximately 100 ax to surface. 3. WOC 1/8 hrs., test cag to 1500f 30 min. O.K. Witnessed by	9-2	5-63							.			
Detailed account of work done, nature and quantity of materials used, and results obtained. 1. Drilled to TD 3,000°. 2. Ran * ' 8 5/8 21 and 32# eag to cag point 2990°. Commented w/56 ax incore 10/8 blace1 D 2% Cacll plus 100 ax Incor neat. Circulate approximately 100 ax to surface. 3. WOC 1/8 hrs., test cag to 1500# 30 min. 0.K. Witnessed by Garl Robison Plead Foreman Sunray IX 011 Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. T D PBTD Poducing Interval Completion Date Tubing Diameter Tubing Diameter Tubing Diameter Tubing Depth OII String Diameter OOH String Diameter Test Date of Test Test Date of Test After Workover Workover Value OIL CONSERVATION COMMISSION Name Name Table Position Name V. R. Mayabb Date of Company T. R. Mayabb Date of Company Table Date of Double of Desire of One of Desire of Desir		 										
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