State of New Mexico Energy, Mr als and Natural Resources Department

Form C-105 Revised 1-1-89

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OIL CONSERVATION DIVISION

WELL API NO.	
30-025-20315	
5. Indicate Type of Lease	

SISTRICT I	r Hobbs NM 88240 P.O. Box 2088							30-025-20315				
DISTRICT II	Conta Fo. New Maying 97504 2099						5. Indicale Type of Lease					
.O. Drawer DD, Artesia, N	M 88210		-,						STATE	✓ FEE		
DISTRICT III								6. State Oil & 225		ı .		
000 Rio Brazos Rd., Aztec.		ON OR I	RECOMPLE	TION F	REPORT	AND I	OG	223				
VVELL a. Type of Well:	CONILFEIN	JIN OIN I	INCOUNT EL					7. Lease Nam	e or Unit Agree	ement Name		
☐ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER INJECTION WFK-₹52 ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. ☐ Other							Northeast Drinkard Unit					
								8. Well No.				
Name of Operator Apache Corporation								107)				
Address of Operator								l .	9. Pool name or Wildcat Eunice N., Blinebry-Tubb-Drinkard			
2000 Post Oak E	sivd., Ste. 10	U, Hous	ion, rexas <i>i</i>	1006-	4400			Lariice N	, טווופט	ry-Tubb-Dillikalu		
Unit Letter	F	1585	Feet From The	;	North	Line and	1980	Feet From The	• <u>W</u>	est Line		
Section		nship	218			37E	NMPM		County			
Date Spudded	11. Date T.D. Reac	hed	12. Date Compl. (<i>Re</i>	ady to Pro 17/99	od.)	13. Eleva	tions (DF& RKB, RT, C 3485'	GR, etc.) GR	14. Elev. Cas	singhead		
5. Total Depth	16. Plug Back		17. If Multiple		ow		18. Intervals	Rotary Tools	L	Cable Tools		
6000		950'	Many Zoi	nes?			Drilled By	<u></u>		20. Was Directional Survey Made		
19. Producing 169a(s). Blinebry 6796 -	Lthis completion - T 5934	op, Bottom, I Injecti	Name ion Interval							20. 1188 Directional outvey widde		
21. Type Electric and Othe	r Logs Run	,				<u> </u>				22. Was Well Cored		
												
23.			CASING F	RECOF			trings set in					
CASING SIZE	WEIGHT L	B./FT.	DEPTH SE		HOLE SI	ZE		EMENTING RECORD		FING RECORD AMOUNT PULLED lated to Surface		
7-5/8	24# 11.6#		272 6000		11" 6-3/4"		375 sx / Circulated					
4-1/2	11.07	<u> </u>	0000	'	U-0/ 1		5.5 5K1 150 (6, 5010 (10)					
			0000	L		25.	<u> </u>	т	UBING RE	CORD		
SIZE		LINER RE	SACKS CEME	NT TW	SCREEN	SIZE			TH SET	PACKER SET		
							2-3/8			5703		
						ļ	ND OLIOT EDI	OTUDE OF	MCNT OO	NIEEZE ETO		
	26. Perforation record (interval, size, and number) 27. ACID, SHOT, FR. DEPTH INTERVAL					JOKE, CE	AMOUNT A	ND KIND MATERIAL USED				
Blinebry 5655, 66,	80, 89, 98, 570	06, 11, 19,	, 30, 43, 58, 72			5655 -	5772	Cement squeeze w / 200 sx				
Blinebry 5655, 66, 4" - 12 Holes .~	rquee	200	-									
	•					5812	503/	Acidize w / 2500 gals 15% HCL				
Blinebry 5812-26, 34-39, 43-45, 51, 90-94, 5900-14, 31-34 4" - 153 Holes Acidize w / 2500 ga						, 2000 gais	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
- 10011000												
								-				
								 				
28					PRODUC	I TION		<u> </u>				
28. Date First Production		T	Production	Method (F			ize and type pump)		Well S	Status (Prod. or Shut-in)		
6/17/99	· · · · · · · · · · · · · · · · · · ·		Chaka Si-s	Deadle	Eor	Dil - Bbl.	Gas - MCF	Water - f	Bbi. I	Injecting Gas - Oil Ralio		
Date of Test	Hours Tesled		Choke Size	Prod'n Test Pe	eriod							
Flow Tubing Press.	Casing Pressure	Calculate		bl.	Gas - M	CF	Water - Bbl	l.	1	Oil Gravity - API - (Corr.)		
29. Disposition of Gas (So	old, used for fuel, ve		<u> </u>						1	Test Witnessed By		
00 1114 4415												
30. List Atlachments		-										
31. I hereby certify that the	e Information show	on both side	es of this form is true			f my know	ledge and belief					
Signature	Pobla	$A \Delta$	rald Wa	a	Printed Name <u>De</u>	bra J.	Anderson	TitleSr	. Engr. To	ech. Date 7/27/99		
,		, p.		-								

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canvon T. Ojo Alamo T. Penn. "B" T. Salt T. Strawn T. Kirtland-Fruitland T. Penn. "C" B. Salt T. Atoka T. Pictured Cliffs T. Penn. "D" T. Yates T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison T. Queen T. Silurian T. Point Lookout T. Elbert T. Grayburg T. Montoya T. Mancos T. McCracken T. San Andres T. Simpson T. Gallup T. Ignacio Otzte T. Glorieta T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota T. Blinebry T. Gr. Wash T. Morrison T. Tubb T. Delaware Sand T. Todilto T. Drinkard T. Bone Springs T. Entrada Т. T. Abo T. Rustler T. Wingate T. Wolfcamp Т. T. Chinle T. Penn Т. T. Permain T. Cisco (Bough C) T. Penn "A" T. OIL OR GAS SANDS OR ZONES No. 1, from No. 3, from No. 4, from **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from feet No. 2, from feet No. 3, from to LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness in From To Feet Lithology From Τo Thickness in Feet Lithology