

**DISTRICT I**

1625 N. French Dr., Hobbs, NM 88240

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. BOX 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-025-20315</b>
5. Indicate Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No. <b>22503</b>
7. Lease Name or Unit Agreement Name <b>Northeast Drinkard Unit</b>
8. Well No. <b>107W</b>
9. Pool name or Wildcat <b>Eunice N., Blinbry-Tubb-Drinkard</b>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3485' GR</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <b>WFX-752 INJECTION</b>	
2. Name of Operator <b>Apache Corporation</b>	
3. Address of Operator <b>2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400</b>	
4. Well Location Unit Letter <b>F</b> : <b>1585</b> Feet From The <b>North</b> Line and <b>1980</b> Feet From The <b>West</b> Line Section <b>3</b> Township <b>21S</b> Range <b>37E</b> NMPM <b>Lea</b> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3485' GR</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> <input type="checkbox"/> Perform Remedial Work <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Other	<b>SUBSEQUENT REPORT OF:</b> <input type="checkbox"/> Remedial Work <input type="checkbox"/> Commence Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input checked="" type="checkbox"/> Other <b>Add Perforations Convert to Injection</b>

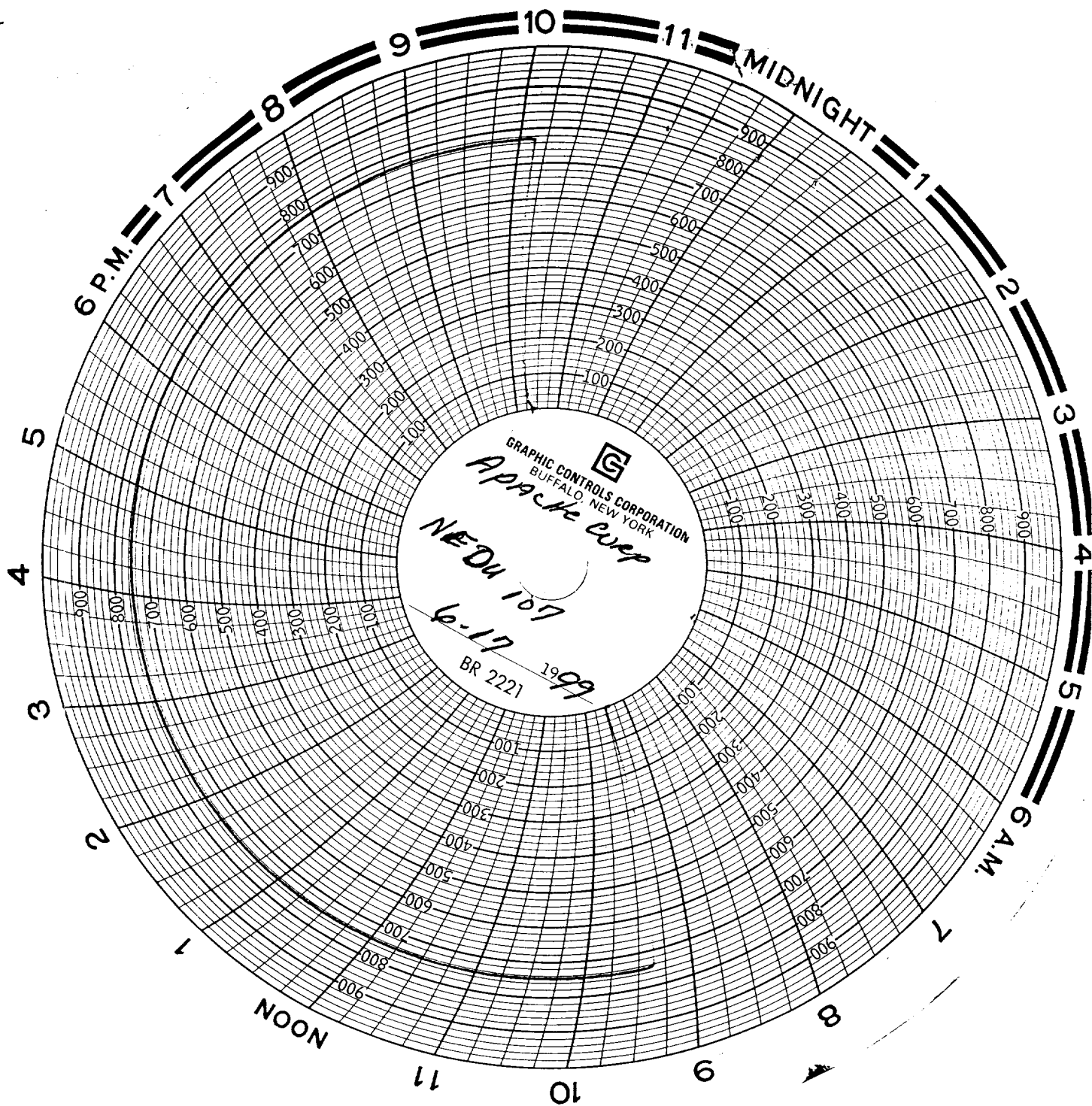
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE: RULE 1103.

- 6/10/99 RU Computalog. Perforate 5812-26, 34-39, 43-45, 90-94, 5900-06, 10-14, 31-34 - 4 JSPF, 90 deg phasing. RD Computalog. Test in hole w / 2-3/8" tubing & 4-1/2" pkr. Set pkr @ 5793'. RU Petroplex Acidize perms w / 2500 gals 15% HCL. POH & LD WS.
- 6/11/99 RIH w / pkr & 2-3/8" polycore tubing. Set pkr @ 5755'. Test backside to 500# - leaking @ 30#/min Set & test also @ 5745', 5737', 5727'. Pull above squeeze perms. Test tools-OK. Set pkr @ 5703' & test - OK. Bleed off pressure
- 6/14/99 Release pkr & set @ 5780'. Establish rate @ 1.5 BPM & 65# w/1% KCL down casing. Release pkr & leave hanging above perms.
- 6/17/99 RIH w / 2-3/8" duoline tubing. Set pkr @ 5703' & circulate packer fluid. MIT test backside to 650# for 30 minutes - held. (See Attached) Hook up surface injection lines. Put on injection

I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE	<b>Debra J. Anderson</b>	TITLE	<b>Sr. Engineering Technician</b>
DATE	<b>7/26/99</b>	TELEPHONE NO.	<b>713-296-6338</b>
(This space for State Use)			
<b>ORIGINAL SIGNED BY</b>			
APPROVED BY	<b>GARY WINK</b>	TITLE	<b>FIELD REP. II</b>
DATE <b>AUG 06 1999</b>			
CONDITIONS OF APPROVAL, IF ANY:			

JCSU

Cep



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