Submit 3 Copies I to Appropriate District Office	State of Ne Energy, M. als and Natur		Form C-103 Revised 1-1-89		
DISTRICT 1625 N. French Dr., Hobbs, NM 88240	OIL CONSERVA P.O. BO		WELL API NO. 30-025-20315		
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease		
DIS [~] RICT III 1000 Rio Brazos Rd., Azlec, NM 87410			6. State Oil & Gas Lease No. 22503		
(DO NOT USE THIS FORM FO DIFFERENT	VINOTICES AND REPORTS C DR PROPOSALS TO DRILL OR TO RESERVOIR. USE "APPLICATION ORM C-101) FOR SUCH PROPOSA	DEEPEN OR PLUG BACK TO A FOR PERMIT"	7. Lease Name or Unit Agreement Name Northeast Drinkard Unit		
Type of Well: OIL WELL Orerator	GAS WELL OTHER	しドK-752 INJECTION			
Apache Corporation 3. Address of Operator	100, Houston, Texas 77056	-4400	8. Well No. 1024 9. Pool name or Wildcat Eunice N., Blinebry-Tubb-Drinkard		
Unit Letter F Section 3	Township 21S Range	Line and 1980 37E NMPM ver DF, RKB, RT, GR, etc.) NMPM	Feet From The West Line		
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
Perform Remedial Work	Plug and Abandon	Remedial Work	Altering Casing		
Pull or Alter Casing	Change Plans	Commence Drilling Operations Plug and Abandonment Casing Test and Cement Job			
Other		✓ Other	Cement Squeeze Portion of Perforations Prep to Convert to Injection		
12. Describe Proposed or Completed Oper SEE RULE 1103	ations (Clearly state all pertinent details, and give	e pertinent dates, including estimated date o			

6/3/99	MIRU.	POH w /	production e	equipment	& LD rods
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6/4/99 RIH w / bit & scraper to 5800'. POH. RIH w/ 4-1/2" CIBP & set @ 5785'. POH. RIH w / pkr & test CIBP @ 5785' to 3000#. POH to 5630' & set pkr. Load backside to 500# - held 30 minutes. POH

6/7/99 RIH w / Baker 4-1/2" retainer & set @ 5606'. Pressure test tubing to 4500#. RU BJ Services. Load backside to 500#. Establish pump in rate @ 4 BPM & 800#. Squeeze perfs 5655' - 5772' w / 200 sx @ 14.8 ppg @ 2 BPM & 1500#. Final pressure @ 2700#. Circulate 33 sx to pit. Flush w / 30 bbls wtr. POH w / WS

6/8/99 RIH w / bit & collars on 2-3/8" tbg. Tag cement @ 5600'. DO retainer & 5' of cement. Cement green

6/9/99 DO cement down to bottom squeezed perf @ 5772'. Fell out of cement. Pressure test to 500# - held
 15 mins. DO CIBP @ 5785' & clean out fill to PBTD @ 5950'. POH. Prep to perforate in AM

I hereby certify that the information above is true and complete to the best of my knowledge a SIGNATURE	^{Ind belief.} Sr. Engineering Technician	DATE	7/26/99
TYPE OR PRINT NAME Debra J. Anderson		TELEPHONE NO.	713-296-6338
APPROVED BY ORIGINAL SIGNED BY TITLE			JG CER