				Form C-104
DISTRIBUTION				Revised 10-01-78 Format 06-01-83
BANTA PE	OIL CONSERV	ATION DIVISIO	N	Page 1
FILE	P. O. B	OX 2088		
U.S.G.A.	SANTA FE, NE	W MEXICO 87501		
TRANSPORTER DAS		R ALLOWABLE		
OPERATOR		AND		
PROBATION OFFICE	AUTHORIZATION TO TRANS			
ſ	ACTIONIZATION TO TRAN.	FURT UIL AND NATE	KAL GAS	
Operator				
SHELL WESTERN E&P INC.				
Address				
P. O. BOX 576, HOUSTON.	, TX 77001 (WCK 4435)			
Reason(s) for filing (Check proper box)	(Other (Pleas		
New Well	Change in Transporter of:		• •	0 11 //0
Recompletion		Ay Gas Blinch	Glenn Battery	2, well #9 i
Change in Ownership		i prinep	ry pool. tion R-8540	
nd address of previous owner		······································		·····
Lease Name	Weil No. Pool Name, Including F	- LINEBRY-TUBB-	Kind of Lease State, Federal of Fee Fou	Lease N
Lease Name NORTHEAST DRINKARD UNIT	Weil No. Pool Name, Including F	LINEBRY-TUBB- GAS	Kind of Lease State, Federal or Fee Fee	
Lease Name NORTHEAST DRINKARD UNIT	Weil No. Pool Name, Including F	LINEBRY-TUBB- GAS		
Leese Name NORTHEAST DRINKARD UNIT Location	Well No. Pool Name, Including F 107 NORTH EUNICE B DRINKARD OIL &	LINEBRY-TUBB- GAS	State, Foderal or Foo Fee	
Location Unit Letter <u>F</u> :1585 Line of Section 3 Towns	Well No. Pool Name, Including F 107 NORTH EUNICE B DRINKARD OIL & Feet From TheNorth Lin whip 21S Range	LINEBRY-TUBB- GAS no and <u>1980</u> 37E , NMPM	State, Foderal or Foe Fee Foot From The West	2
Lesse Name <u>NORTHEAST DRINKARD UNIT</u> Location Unit Letter <u>F</u> : 1585 Line of Section 3 Towns II. DESIGNATION OF TRANSPO	Weil No. Pool Name, Including F 107 NORTH EUNICE B DRINKARD OIL & Feet From TheNorth Ling whip 21S Range RTER OF OIL AND NATURA	LINEBRY-TUBB- GAS 37E , NMPM LGAS	State, Foderal or Foo Fee Foot From The West LEA	2 Count
Lesse Name <u>NORTHEAST DRINKARD UNIT</u> Location Unit Letter <u>F</u> : <u>1585</u> Line of Section <u>3</u> Towns II. DESIGNATION OF TRANSPO Name of Authorized Transporter of Oil	Weil No. Pool Name, Including F 107 NORTH EUNICE B DRINKARD OIL & Feet From TheNorth Ling whip 21S Range RTER OF OIL AND NATURA OF Candensate	LINEBRY-TUBB- GAS 37E , NMPM LGAS Address (Give address	State, Foderal or Foo Fee Foot From The West LEA	Count (5 form is to be sent)
Letter Name <u>NORTHEAST DRINKARD UNIT</u> Location Unit Letter <u>F</u> :1585 <u>Line of Section 3</u> Towns <u>IL DESIGNATION OF TRANSPO</u> Name of Authorized Transporter of Oil <u>G</u> Shell Pipeline <u>Co</u>	Weil No. Pool Name, Including F 107 NORTH EUNICE B Feet From TheNorthLis htp 21S Range RTER OF OIL AND NATURA CX or Candensate Orporation	LINEBRY-TUBB- GAS 37E , NMPM LGAS Address (Give address P.O. Box 1	State, Federal or Fee Fee Feet From The West LEA which approved copy of the 910 Midland, T	Count Count CX 79702
Lease Name <u>NORTHEAST DRINKARD UNIT</u> Location Unit Letter <u>F</u> : <u>1585</u> <u>Line of Section 3</u> Towns <u>IL.DESIGNATION OF TRANSPO</u> Name of Authorized Transporter of OII <u>Shell Pipeline Co</u> Name of Authorized Transporter of Casing	Weil No. Pool Name, Including F 107 NORTH EUNICE B Feet From TheNorthLissen whip 21S Range OF OIL AND NATURAL or Condensate Orporation ghead Gas or Dry Gas	LINEBRY-TUBB- GAS 37E NMPM LGAS Address (Give address P.O. BOX 1 Address (Give address	State, Federal or Fee Fee Feet From The West LEA which approved copy of th 910 Midland, T o which approved copy of th	Count Co
Lesse Name <u>NORTHEAST DRINKARD UNIT</u> Location Unit Letter <u>F</u> :1585 <u>Line of Section 3</u> Towns <u>IL DESIGNATION OF TRANSPO</u> Name of Authorized Transporter of Oil <u>2</u> <u>Shell Pipeline Co</u> Name of Authorized Transporter of Casing <u>Texaco Producing</u> .	Weil No. Pool Name, Including F 107 NORTH EUNICE B Feet From TheNorthLissen whip 21S Range OF OIL AND NATURAL or Condensate Orporation ghead Gas or Dry Gas	LINEBRY-TUBB- GAS 37E NMPM LGAS Address (Give address P.O. BOX 1 Address (Give address	State, Federal or Fee Fee West LEA 	Count Co

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

J. FORE Α. (Signature) SUPERVISOR REGULATORY & PERMITTING (Title) (Date)

OIL CONSERVATION DIVISION
APPROVED DEC 2/21987 . 19
BY Alrey Alplan
TITLE PISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.

All soctions of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forma C-104 must be filed for each pool in multipl completed wells.

IV. COMPLETION DATA

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Designate Type of Comp	letion - (X)	OII Well	Gas Well	New Well	Workover 1	Deepen I	Plug Back	Same Restv. Diti. Restv
Date Spusdea	Date Comp	i. Ready to F	Prod.	Total Depth			P.a.T.D.	
Elevations (DF, RKB, RT, GR, et	(DF, RKB, RT, GR, etc.) Name of Producing Farmatian		Top Oil/Gas Pay		Tubing Depth			
Perforations		<u></u>					Depth Ccal	ng Shoe
		TUBING.	CASING, AN	O CEMENTI	NG RECOR	0		
HOLE SIZE	CAS	ING & TUB	ING SIZE	DEPTH SET		T	SACKS CEMENT	
						·····		
		-		<u> </u>				
	EST FOR ALL	NWARE (Test must be a	I THE THE OWARY	of total valu	ne of load of	land must be a	eval to or exceed top allow

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be squal to or exceed top allow OIL WELL abis for this depth or be for full 26 hours;

Date First Now Cil Run To Tanza	Date of Tost	Producing Method (Flow, pump, gas lift, etc.)		
: Longth of Tost	Tubing Pressure	Casing Presewe	Chore Size	
Actual Prod. During Test	Оц - Быя.	Water - 8518.	Gas • MCF	

GAS WELL

2

4

Actual Pres. Test-MCF/D	Length of Text	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Mothod (publ, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shut-in)	Choze Size

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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		All distances must be	from the outer boy			
Operator			Lease	and after of the Se	cuon.	
SHELL WESTERN E	E&P INC.		NORTHEAST	DRINKARD	UNIT	Well No.
	tion	Townsnip	Range	Cour	the second s	107
F	3	215	376		LEA	
Actual Footage Location				·		
	at from the NOT	rth line md	1980	(a.a. (
Ground Level Elev.	Producing Form		Pool NORTH		1100 011	line
NA		· ·) DRINKA	RD OIL & G	AS	edicated Acreage: NA
1. Outline the ac	reage dedicate	d to the subject w	ell by colored			NA Actes
2. If more than o	one lease is d	edicated to the well	I watt	pencil or nact	ture marks on the	plat below.
interest and ro	valtv).	calculed to the wel	1. outline each	and identify i	the ownership ther	eof (both as to working
3. If more than on	e lease of diff	erent ownership is	dedicated to th	e well have		ll owners been consoli-
dated by commu	initization, uni	tization, force-pooli	ng. etc?	ie wen, nave i	ne interests of a	l owners been consoli-
						:
X Yes	No If ans	wer is "yes!' type o	f consolidation	i	UNITI	ZATION
If answer in the						
this form if and	io, list the ow	mers and tract desc	riptions which	have actually	been consolidate	d. (Use reverse side of
	essary.			•		
No allowable wi	II be assigned	to the well until all	interests have	been consoli	dated (by commu	nitization, unitization.
forced-pooling, o	or otherwise) or	until a non-standard	d unit. eliminat	ing such inter	ests, has been an	nitization, unitization, proved by the Commis-
s ton.					and a second a p	proved by the Commis-
······································						
	1		1		c	ERTIFICATION
	1		1			
	1		1		I hereby certi	fy that the information con-
	1		1			is true and complete to the
	l v		L		best of my kno	wledge and belief.
	1 2		1			
			I		Name	
					-1 Q	
1.17	· · · · ·		i		Position	A. J. FORE
	}		1			& PERMITTING
			1		Company	a FERMITING
	ł		1			ERN E&P INC.
1			1		Date	Lini Lar INC.
1			i I		DFC 1	1987
			······			
I						
1			1		I hereby certi	fy that the well location
1			1			alat was plotted from field
						I surveys made by me or
1						vision, and that the same
1			i			arrect to the best of my
			1		knowledge and	
						• 7
 			l I			
			1		Date Surveyed	
1			1			
1			•		Registered Protes	Slangt Engineer
1 1			ł		ma/or Lana Surve	
1			ł			
			i			
					Certificate No.	
330 660 90 1320	0 1650 1980 23	10 2640 2000	1500 1000	500 0		

Form C-102 Supersedes C-128 Effective 1-1-63