

DISTRIBUTION		
ANTA FE		
LE		
S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMITTEE

Approved
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
SHELL OIL COMPANY

Address of Operator
P. O. BOX 991, HOUSTON, TX 77001

Location of Well
UNIT LETTER **F** **1585** FEET FROM THE **north** LINE AND **1980** FEET FROM
THE **west** LINE, SECTION **3** TOWNSHIP **21S** RANGE **37E**

15. Elevation (Show whether DF, RT, GR, etc.)
3494' DF

3a. Indicate Type of Lease
State ☐ Fee ☒

3. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Taylor Glen

9. Well No.
9

10. Field and Pool, or Wildcat
Drinkard (Blinbry)

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-04-78: Pulled prod equipment. Set RBP @5785'. Spotted 200 gals 15% NEA on bottom.

12-05-78: Perf'd 4 1/2" csg. @5655, 66, 80, 89, 98, 5706, 11, 19, 30, 43, 58 & 72' (12 shots). Acid treated perfs 5655-5772' w/2400 gals 15% NEA. Lowered RBP to 5940' & set pkr @5785'. Acid treated perfs 5796-5933' w/3000 gals 15% NEA. Set pkr. @5550'.

12-06-78: RU frac equipment. Ran tem log - major fluid entry 5700-5854', minor fluid entry 5640-5700' + 5854-5892'. Ppd 7000 gals gelled lease crude PAD followed by 16,000 gals gelled lease crude frac + 1 3/4#/gal 20-40 sd. Ran tem log - major fluid entry 5670-5881', minor fluid entry 5654-5670'. Ppd 7000 gals gelled lease crude PAD + 16,000 gals gelled lease crude frac + 1 3/4#/gal 20-40 sd.

12-09-78: Ran 2" SN on 185 jts. 2" EUE 8rd tbg (5765') + hung @5772', SN @5771'.

1/17/79: In 24 hrs flwd 8 BO on 32/64" chk, FTP 100 psi. Gas rate 540 MCFPD. 1083 BOUL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A. J. Fore* **A. J. FORE** TITLE Supervisor DATE SEP 30 1980

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

089 0 8 932

RECEIVED

OCT 2 1980

U.S. DEPARTMENT OF JUSTICE