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| SANTA FE | | T | 1 |
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| U. S. G. S. | | | |
| LAND OFFICE | | 1 | |
| TRANSPORTER | OIL | <u>† </u> | |
| THANDPORTEN | GAS | | |
| PRORATION OFFICE | | 1 | + |
| OPERATOR | | - | |

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico Revised 7/1/57

REQUEST FOR (OIL) - MGASS ALLOWARLE

New Well Recompletion

(Form C-104)

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Shall Oil Company Taylor-Glann Well No. 9 in. Shall No. No. 9 in. Shall No. No. 9 in. Shall No. 9 Shall No. 9 Shall No. 9 Shall No. | | | | | (Place) | | | (Da | |
|---|-------------|--------------------------|--------------------|---|--------------------------------|-----------------------------------|--|---------------------------------|---------|
| Land County: Date Spudded 1-7-63 Date Drilling Computed 1-20-63 Please indicate location: Elvation 3494* DF Total Dark 6000* PHTD 5969* D O B A Total Dark 600* PHTD 5969* D O B A Total Dark 600* PHTD 5969* D O B A Total Dark 600* PHTD 5969* E P. O H Top 011/2020 Psy 5796* Name of Frod. Form. Blinebry PRODUCING INTERVAL 5776* SP33* SP33* SP32* SP33* Protocologic INTERVAL 5776* SP33* SP33* SP32* SP33* N O P Top 011/2020* Physic SP3* SP33* | | hell Oil ompany or Op | Company crator) | Taylor-Glem (Lease | a, Well No) | o9 | , in | 50 | |
| Please indicate location: Elevation 3494' DF Total DarthGOOO'PTTDS969' D C B A Top 011/300 FayS796'Name of Fred. FormBlinbbyy PRODUCTING INTERNAL - 5796', 5981', 5891', 5893', 5902', 5904', 5912', 5933' S903', 5902', 5904', 5912', 5933', 5902', 5904', 5913', 5913', 5912', 5933', 5902', 5933', 5902', 5933', 5902', 5933', 5902', 5933', 5902', 5933', 5902', 5933', 5902', 5933', 5902', 5933', 5902', 5933', 5902', 5933', 5902', 5933', 5902', 5933', 5933', 5932', 5933', 591', 5933', 591', 5933', 5902', 5933', 591', 5933', 5902', 5933', 591', 5933', 591', 5933', 591', 5933', 5933', 5933', 5933', 5933', 5933', 5933', 5933', 5933', 5933', 5932', 5933', 5933', 5933', 5933', 5933', 5933', 5933', 5933', 5933', 5933' | Unit La | etter | | , T21-S, R37-I | S, NMPM., . | Bline | bry. (0il). | | Pool |
| Image: Constraint of the second se | | se indicate l | | Elevation 3494 D | Tot. | al Depth | 6000* | PBTD59 | 69' |
| L Fc G H T Open HoleCasing Shoe6000' Depth Tubing5856' L K J T Startal Fred. TEST - S Startal Fred. Test:bbls.oll,bbls.water inhrs,min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used):66bbls.oll,0_tbls.water in6_hrs,min. SizeCheke GAS well, TEST - Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used):66bbls.oll,0_tbls.water in6_hrs,min. SizeCheke GAS well, TEST - Test After Acid or Fracture Treatment:MEF/Day; Hours flowedCheke SizeMEF/Day; Hours flowedCheke SizeCheke Size | D | | A | PRODUCING INTERVAL - 57 | 1961. 57981. | 58161. 5 | 821 . 5825 | 1. 58261 | 58381 |
| L K J I Natural Prod. Test:bbls.oll,bbls water inhrs,min. Size M N O P Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choice of Ch | E | F _c G | H | T Open Hole - | | | the second s | | |
| M N 0 P load oil used):66 bbls,oil, Fbls water in hrs, choke Choke | L | K J | I | S Natural Prod. Test: | | | | | n. Size |
| 1585' FNL & 1980' FWL, Sec. 3Natural Frod. Test:MCF/Day; Hours flowedChoke Size (FoorAcF) tubing Casing and Commonting Record Sure Feet Sar Test After Acid or Fracture Treatment:MCF/Day; Hours flowed | м | N O | Р | load oil used): 68 | | | | | |
| Test After Acid or Fracture Treatment: MCF/Day; Hours flowed 7 5/8" 263' 275 4 1/2" 5989' 375 4 1/2" 5989' 375 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and another the second and the second another the second | Tubing ,Cas | ing and Ceme: | nting Reco | C.3Natural Prod. Test: prd Method of Testing (pitot, | back pressure, e | etc.); | | | |
| 4 1/2 3509* 373 sand): 250 g. A., 20,000 g. LC, 20,000# sand, 1000# Mark II Adomite 2" 5847' Casing Tubing Press. 1075 Date first new Press. 1070 oil run to tanks January 30, 1963 0il Transporter Shell Pipe Line Corporation Gas Transporter Skelly 0il Company Remarks: P. A. Dee - 40 I hereby certify that the information given above is true and complete to the best of my knowledge. Approved 19. (Company or Operator) OIL CONSERVATION COMMISSION By: Mark III Adomite By: Mark Dee - 40 | 7 5/8" | 1 | | | | | | | |
| Oil Transporter Shell Pipe Line Corporation Gas Transporter Skelly Oil Company Remarks: P. A. Dee 40 I hereby certify that the information given above is true and complete to the best of my knowledge. Approved. 19. OIL CONSERVATION COMMISSION By: By: Company By: District Exploitation Engineer Shell Oil Oil Shell Oil Company Original Signed By R. A. Lowery By: District Exploitation Engineer Shell Oil Oil Shell Oil Company | 4 1/2" | 5989' | 375 | Acid or Fracture Treatment sand): 250 g. A., 20 | (Give amounts o .000 g. IC, | f materials u 20,000# ; | ised, such as a | cid, water, c Mark IT | Adomite |
| Gas Transporter Skelly Oil Company Remarks: P A. Dece Gas Transporter Selly Oil Company I hereby certify that the information given above is true and complete to the best of my knowledge. 19. Shell Oil Company Approved .19. Shell Oil Company (Company or Operator) OIL CONSERVATION COMMISSION By: By: District. Exploitation Engineer Send Communications regarding well to: Send Communications regarding well to: | 2" | 58471 | | Casing Tubing Press. 1075 Press. | Date firs 700_oil run t | t new o tanks J & | anuary 30. | 1963 | |
| Remarks: P. 4. Dr. 40 HI-K-S-21-37 I hereby certify that the information given above is true and complete to the best of my knowledge. Approved ,19 OIL CONSERVATION COMMISSION By: Market for the set of my knowledge. By: Item to the set of my knowledge. By: It | | | | Gil Transporter Shell | Pipe Line C | orporatio | n | | |
| Approved | Remarks: | R/A | per- | Gas Transporter Skell | y Oil Compar 3 - 2 /- 3 | y | 10 | | |
| OIL CONSERVATION COMMISSION Original Signed By R. A. Lowery By: | | • | | | | | | | |
| By: | | | | | | 10 | |) R. A. Low | Nery |
| | By: | <u> </u> | ~ | | Title Dis Sene | trict Exr d Communic | loitation. ations regardi | Engineer | |

Address P. O. Box 1858, Roswell, New Mexico

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