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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

January 31, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company

Taylor-Glenn

Well No. 9, in SE 1/4 NW 1/4,

(Company or Operator)

(Lease)

Terry

Blinsbry (Oil) Pool

F

Unit Letter

Sec. 3

T. 21-S

R. 37-E

NMPM.

Lea

County. Date Spudded 1-7-63

Date Drilling Completed

1-20-63

Please indicate location:

R-37-E

D	C	B	A
E	F	G	H
I	K	J	I
M	N	O	P

Elevation 3494' DF

Total Depth 6000'

FBTD 5969'

Top Oil/Gas Pay 5796'

Name of Prod. Form.

Blinsbry

PRODUCING INTERVAL - 5796', 5798', 5816', 5821', 5825', 5836', 5838', 5843', 5851', 5891', 5893', 5902', 5904', 5912', 5933

Perforations

T

Open Hole

-

Depth

Casing Shoe 6000'

Depth

Tubing 5856'

21

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size 16/64"

GAS WELL TEST -

1585' FNL & 1980' FNL, Sec. 3

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
7 5/8"	263'	275
4 1/2"	5989'	375
2"	5847'	

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 g. A., 20,000 g. LC, 20,000# sand, 1000# Mark II Adomite

Casing Press. 1075 Tubing Press. 700 Date first new oil run to tanks January 30, 1963

Oil Transporter Shell Pipe Line Corporation

Gas Transporter Skelly Oil Company

Remarks: P. A. Dec to Ch 41-R-3-21-37

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19 _____

Shell Oil Company

(Company or Operator)

Original Signed By

R. A. Lowery

By:

R. A. LOWERY

(Signature)

Title District Exploitation Engineer

Send Communications regarding well to:

Name Shell Oil Company

Address P. O. Box 1858, Roswell, New Mexico

OIL CONSERVATION COMMISSION

By: _____

Title _____

