1		ECEIVED						_		
	SANTA FE	THUTION		=	NEW MEVICA	011 6	NVEEDY	VATION A	COMMISSION	FORM C-103
	U.S.G.S.		#	-1	HEW MEXICO					(Rev 3-55)
	TRANSPORTER	OIL			MISCELLA	NEOU	SREP	ORTS 0	N WELLS	Professor Augustus
	PRORATION OFFICE			(Sub	mit to appropriate					. **
1	<u> </u>					Addre			77 TML -	10 + 0s
N	ame of Compan		Rhell (011 Company	y	Addre.		Box 185		New Mexico
L	ease	Taylo	or-Gler	m	Well No. Uni	it Letter	Section 3	Township	218	Range 37%
	ate Work Perfor		- 1	Pool				L County		4 1
μ	1-26-63 th	ni 1-3(7-63		Blinebry (01) IS A REPORT OF:		appenhair	te block	Let	
-	Beginning I	Orilling O	perations		Casing Test and Ce				Explain):	
	Plugging Remedial Work					Completion				
D	etailed account			ure and quantity	y of materials used			ined.	······································	
	i. Perfor	sted 4	1/2"	casing 579	6', 5798', 56	316',	5821',	5825',	5836', 583 8	1', 5843', 5851',
	5891',	58931	, 5902	', 59 0 4', !	5912', A 593	3' v/1	JSPF ((15 hole	s) .	
1				ons acid.	se et l'eentei	mel == = = 1	्र ₩ ००	, Jan	h:	OAL March **
3	3. Treate Adomite			malipul 168i	se eil centai	· SECTOR	₩ ~ .	NOS		CAL MILK II
À	. Ran 186	jts.	(5847		ng, hung open	ı ended	1 at 58	356' w/si	avtooth pin	collar on
_			-	nipple at	58521.			-		
	. Recover			Man /hans	d on 68 BO L	A	imal Ar	1990 1.E.I.E.I	" ahaba	
۱					Gravity 44.4			40/0		
			4	mail & Shares.	maning with	/	~~ ~ ~ ~ ~ ~			
										m. j
W	itnessed by									
"	uncased by				Position			Compeni	·	
_		и.	B. Bre	oks	Position Production	m For		Company	Shell 011	Company
		<u>H.</u>	B. Bre		Production	EDIAL Y	VORK RE			Company
ت 	F Elev	K.			Production ELOW FOR REMI	EDIAL Y	VORK RE	PORTS O	NLY	
D	F Elev.	K.	B. Bre		Production	EDIAL Y	VORK RE		NLY	Company Completion Date
L	F Elev.		ТЪ		Production ELOW FOR REMI	EDIAL V - Well i	VORK RE	Producing	NLY	Completion Date
Tı	ubing Diameter		ТЪ	FILL IN BE	Production ELOW FOR REMI	EDIAL V - Well i	WORK REDATA	Producing	NLY ; Interval	Completion Date
Tı			ТЪ	FILL IN BE	Production ELOW FOR REMI	EDIAL V - Well i	WORK REDATA	Producing	NLY ; Interval	Completion Date
Ti Pi	ubing Diameter	ral(s)	ТЪ	FILL IN BE	Production ELOW FOR REMI	Oil Stri	WORK REDATA	Producing	NLY ; Interval	Completion Date
Ti Pi	ubing Diameter	ral(s)	ТЪ	FILL IN BE	Production ELOW FOR REMINITED PRICES	Oil Stri	WORK REDATA	Producing	NLY ; Interval	Completion Date
Ti Pi	ubing Diameter erforated Interv pen Hole Interv	ral(s)	T D	FILL IN BE	Production ELOW FOR REMITED PRICE PR	Oil Stri	WORK REDATA	Producing	NLY ; Interval	Completion Date
Ti Pi	ubing Diameter erforated Interv pen Hole Interv Test	ral(s)	T D	FILL IN BE	Production ELOW FOR REMITED PRICE PR	Oil Stri Production	WORK REDATA ing Diametring Forma KOVER Water P	Producing ter	NLY Sinterval Oil String	Completion Date Depth Gas Well Potential
T ₁	ubing Diameter erforated Interv pen Hole Interv	ral(s) ral	T D	FILL IN BE Tubing Depth Oil Production	Production ELOW FOR REMI ORIGINAL PBTD RESULTS Common Gas Production	Oil Stri Production	WORK REDATA ing Diametring Forma KOVER Water P	Producing ter ation(s)	Oil String	Completion Date Depth Gas Well Potential
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