

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Exxon Corporation | 8. Farm or Lease Name John D. Knox |
| 3. Address of Operator P.O. Box 1600 Midland, TX | 9. Well No. 10 |
| 4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1752</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>21</u> RANGE <u>36</u> NMPM. | 10. Field and Pool, or Wildcat Oil Center Blinbery |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3588 | 12. County Lea |

| | |
|--|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPMS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled production equipment.
2. Perf. 4½" csg. 5871-6090' total 35 shots.
3. Spot 150 gal. of 15% NE HCl across interval 5871-6090.
4. Acidized perf. 5871-6090 w/ 4300 gal. 15% NE HCl acid.
5. Run production equipment.
6. Test 13 days. Final test 4/6/81. Well prod. 15 BO plus 51 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. P. Lowe TITLE Sr. Administrator DATE 4/9/81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: