

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name

J.A. Akens

9. Well No.

9

10. Field and Pool, or Wildcat Gas
Oil Center - Glorieta

2. Name of Operator
Sun Exploration & Production Company

3. Address of Operator
P.O. Box 1861, Midland, Texas 79702

4. Location of Well

UNIT LETTER Q LOCATED 990 FEET FROM THE East LINE AND 1648.5 FEET FROM

THE South LINE OF SEC. 3 TWP. 21-S RGE. 36-E NMPM

12. County
Lea

15. Date Spudded
4/27/87

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)
5/21/87

18. Elevations (DF, RKB, RT, GR, etc.)
3541' GR

20. Total Depth
6296

21. Plug Back T.D.

5660 CIBP w/2 sks cmt on top

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

5197-5274 Glorieta

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

GR-CCL

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1280	12 1/4	500	Circ 45 sks to
5 1/2	14 & 15.5	6296	7-7/8	550	Surf.
					3308 TOC by TS

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	5064	

31. Perforation Record (Interval, size and number)

5268-5274 (23 GC, .48 EH)
5197-5268 (32 holes, .43 EH)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5268-5274	500 gls 15% NEFE Acid
5197-5274	1500 gls 15% NEFE HCL Acid

33. PRODUCTION

Date First Production
4/30/87

Production Method (Flowing, gas lift, pumping - Size and type pump)
12x74x1 1/2

Well Status (Prod. or Shut-in)
SI

Date of Test 6/8/87	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
				0	10	15	1273/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (sold, used for fuel, vented, etc.)

Well TA'd

Test Witnessed By

35. List of Attachments

C-103

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Marina L. Perez

TITLE Associate Accountant

DATE 6/16/87

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1258	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1345	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt 2496	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2647	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3336	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3641	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3883	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5200	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Yeso 5194
T. Blinebry	T. Gr. Wash	T. Morrison	T. Lower Blinebry 6096
T. Tubb	T. Granite	T. Todilto	T. Middle Blinebry 5945
T. Drinkard	T. Delaware Sand	T. Entrada	T. Upper Blinebry 5824
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1280	1280	Red Beds				
1280	1380	100	Anhy, Salt				
1380	2553	1173	Salt				
2553	3538	985	Anhy				
3538	3759	221	Anhy Lime				
3759	6296	2537	Lime				
	TD						

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JUN 18 1947
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