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## COBD OF DRILL-STEM AND SPECIAL TE

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T. Morrison.....

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T. Penn.....

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l	f drill-stem or other special test	s or deviation surveys w	ere made, submit report on sep	arate sheet and attach hereto
	• ,	TOO	LS USED	
Rotary tools w	ere used from	feet to 6296	fcet, and from	feet tofeet.
Cable tools we	re used from	feet to	feet, and from	feet tofeet.
Ŧ		PBO)	DUCTION	
Put to Produc	ing. 11-12	196	3	
	•			liquid of which
			·	was sediment. A.P.I.
	Gravity. 42.5			
GAS WELL:	The production during the fir	st 24 hours was		barrels of
	liquid Hydrocarbon. Shut in l	Pressure	be.	
Length of Tiv	ne Shut in			
PLEASE	INDICATE BELOW FORM	ATION TOPS (IN CO	INFORMANCE WITH GEO	GRAPHICAL SECTION OF STATE):
	Southeaster	n New Mexico		Northwestern New Mexico
T. Anhy		T. Devonian		. Ojo Alamo
T. Salt	1345			Kirtland-Fruitland
B. Salt	2496	T. Montova	7	Farmington
T. Yates	2647	T. Simpson		Pictured Cliffs
		•	7	Menefee
	3336			Point Lookout
T. Gravburg.	3641	-		Mancos
T. San Andr	<b>. 3883</b>			Dakota

T. Lover Blinebry 6096 T. Middle Blinebry 5945 T. Upper Elinebry 5824 T. ..... Т.

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FORMATION RECORD

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From	To	Thickness in Feet	Formation			From	Τo	Thickness in Feet	Formation			
0 1280 1380 2553 3538 3759	1280 1380 2553 3538 3759 6296 T.B.	1280 100 1173 985 221 2537	Red Båd Anhy, Salt Anhy Anhy Lime	Salt					-			
			Note:	One copy	of logs ma	de 18 e	nclose		-			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Sun Oil Company	Address.
Company or Operator Sun Oil Company	Polition

T. Glorieta.....

Т.

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Т.

Drinkard.....

Tubbs.....

Аво.....

Miss

T. Penn

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11-18-63