Submit 5 Corries Appropriate District Office Littell T1 P.O. Box 1980, Hobbe, NM \$1240 DISTRICT II P.O. Drawer DD, Artesia, NM \$1210 DISTRICT III 1000 Rio Brazos Rd., Artec, NM \$1410 I.	E gy, Minerals and N OIL CONSERV P.O. 1 Santa Fe, New N REQUEST FOR ALLOWA	New Mexico anural Resources Department ATION DIVISION Box 2088 Mexico 87504-2088 NBLE AND AUTHORIZATIO IL AND NATURAL GAS	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
P&P PRODUCING,			CILAPINO.
Address			30-025-20368
Reason(s) for Filing (Check proper bax) New Well Recompletion Change in Operator	MIDLAND, TEXAS 797 Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	Othes (Please explain)	11-1-93
and address of previous operator	GRAHAM ROYALTY, LTD	., P.O. BOX 449	5, HOUSTON, TEXAS 772
II. DESCRIPTION OF WELL Lease Name L. G. WARLICK Location Unit LetterG Section 19 Township	Well No. Pool Name, Includ B 2 DRINKA -: 1980 Feet From The	N Line and 1.980	
TT DESIGNATION OF TRAN	SPORTER OF OIL AND NATU		County
Name of Authorized Transporter of Cil TEXAS NEW MEXI Name of Authorized Transporter of Cadag	CO PIPE LINE pread Gas CO PRODUCING IN	Address (Give address to which approv BOX 60028, SAN Address (Give address to which approv BOX 3000, TULS) Is gas actually connected?	ANGELO, TX 76906 ed copy of this form is to be sent)
f this production is commingled with that f	from any other lease or pool, give comming	I YES I ling order number: <u>DHC</u>	333
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepea	Plug Back Same Res'v Diff Res'v
Designate Type of Completion - Date Spudded	- (X) Date Compl. Ready to Prod.	Total Depth	
Elevations (DF, RKB, RT, CR, esc.)	Name of Producing Formation	Top Oil/Cus Pay	P.B.T.D.
			Tubing Depth
erforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·			
. TEST DATA AND REQUES IL WELL (Test must be after rea mate First New Oil Russ To Tank	T FOR ALLOWABLE covery of local volume of local oil and must Date of Test	be equal to or exceed top allowable for th Producing Method (Flow, pump, gas lift,	his depth or be for full 24 hours.) , etc.)
cogth of Test	Tubing Pressure	Casing Pressure	Choke Size
ctual Prod. During Test	Oil - Bbis.	Water - Bbis.	Gas- MCF
CAS WELL	L	· · · · · · · · · · · · · · · · · · ·	
ctual Prod. Test - MCF/D	Leagth of Test	Bbls. Condensate/MMCF	Gravity of Condensate
sting Method (pilos, back pr.)	Tubing Pressure (Shut-m)	Casing Pressure (Shut-in)	Choke Size
I. OPERATOR CERTIFICA I bereby certify that the rules and reputati Division have been complied with and th is true and complete to the best of my be Carry Rore.	ions of the Oil Conservation	Date Approved	ATION DIVISION
Signal ARRY K. BOREN MGR., OPER. ACCTG.		By ORIGINAL SIGNED BY JERRY SEXTON	
Printed Name 9/23 1993	Tille (915)683-4768	Title	

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections L II. III. and VI for changes of operator, well name or number, transporter, or other such changes